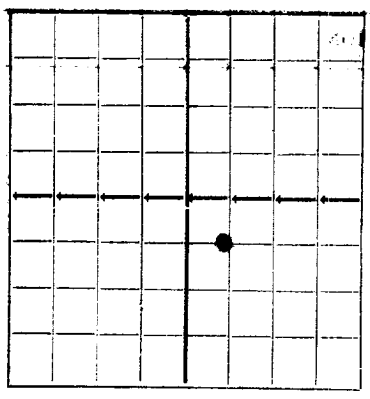
FORM C-105

N.



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE

WELL RECORD

RECEIVED
AUG 20 1957
ROSWELL

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation — Tulsa, Oklahoma
Company or Operator — Address

L.W.White — Well No. 6 — in NW SE of Sec. 25 — T. 20S
Lease

R. 36E, N. M. P. M., Eunice Field, Lea County.

Well is 660 feet south of the North line and 1980 feet west of the East line of NW SE.

If State land the oil and gas lease is No. _____ Assignment No. _____

If patented land the owner is _____, Address _____

If Government land the permittee is _____, Address _____

The Lessee is Gulf Oil Corporation, Address Tulsa, Oklahoma

Drilling commenced 6-6- 1957. Drilling was completed 7-1- 1957

Name of drilling contractor Leffland Brothers, Address Tulsa, Oklahoma

Elevation above sea level at top of casing G 3544' feet.

The information given is to be kept confidential until ? 19____.

OIL SANDS OR ZONES

No. 1, from 5665' to 5850' No. 4, from _____ to _____

No. 2, from Pay to 5745' No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Rotary Hole to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	PERFORATED TO	PURPOSE
10-3/4	32.75	8	Lapw.	254'					
7-5/8	26.4	8	Lapw.	1090					
5-1/2	17	10	**	5720					

** Bottom 55 jts. 8C LW, top 79 jts. Seamless.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15-1/4"	10-3/4	254'	175	Halliburton	Used 500# of calcium chloride	
9-7/8	7-5/8	1090	520	Halliburton	Used 600# of Aquagel	
6-3/4	5-1/2	2720	150	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0' feet to 5850' feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing July 16, 1957

The production of the first 24 hours was 496 barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, Be _____

If gas well, cu. ft. per 24 hours 557,600 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 20th day of August, 1957

Notary Public

My Commission expires MAR 16 1960

Tulsa, Oklahoma (Place) August 21, 1957 (Date)

Name _____

Position General Superintendent

Representing Gulf Oil Corporation (Company or Operator)

Address Tulsa, Oklahoma

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0(	152'		Surface sand & shells
	280		Broken sand
	479		Red bed
	679		Shale & shells
	1100		Red rock
	1165		Anhydrite
	1276		Salt & anhydrite
	1710		Salt & shells
	1815		Salt & anhydrite
	2250		Salt & shells
	2367		Salt & anhydrite
	2505		Salt & shells
	2598		Anhydrite & lime
	2646		Anhydrite & gyp
	2814		Anhydrite & lime
	2962		Broken lime
	[illegible]		[illegible]
	3182		Sandy lime
	3401		Lime
	3485		Sandy lime
Total depth	3550		lime

Formation tops:

Anhydrite	1069'
Salt base	2505
Upper San Andres	3665
Pay	3745