

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate  
(Other instructions on  
reverse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. LC-048741-10
2. NAME OF OPERATOR Exxon Corporation	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 1600, Midland, Texas 79701	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' from SL, 1,980' from WL Section 25, T-20-S, R-36-E	8. FARM OR LEASE NAME Eumont Gas Com No. 4
14. PERMIT NO.	9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3552	10. FIELD AND POOL, OR WILDCAT Eumont Gas
	11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Section 25 T-20-S, R-36-E
	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

Place on Production

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

1. Well Dead

2. Pull tubing. Drilled and washed salt crystals from 3,136' to 3,627'. Set BP at 3,630' and pkr at 3,380' and pumped 50 BRW into perfs at 1 BPM. MP 3000#, moved BP to 3,540 and pkr to 3,480', pumped 50 BFW into perfs at 1-1/4 BPM, max press 1400#, moved BP and pkr to 3400', pumped fresh water at 1/2 BPM.

3. Set 2-3/8" tbg at 3,728' and pkr at 3,657'. Set Otis Type R plug in tbg at 3,665'. Pressure tested to 1500# - no drop in pressure. Opened sliding door sleeve at 3,630, well placed on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Unit Head

DATE 9-24-73

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 28 1973

U. S. GEOLOGICAL SURVEY  
BOBBS, NEW MEXICO

\*See Instructions on Reverse Side