

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-048741-A	
2. NAME OF OPERATOR Exxon Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
3. ADDRESS OF OPERATOR Box 1600, Midland, Texas 79701		7. UNIT AGREEMENT NAME -	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' from SL, 1,980' from WL Section 25, T-20-S, R-36-E.		8. FARM OR LEASE NAME L. C. Fopeano	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3552		10. FIELD AND POOL, OR WILDCAT Eunice Grayburg SA	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 25, T-20-S, R-36-E	
		12. COUNTY OR PARISH Lea	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

~~SHOOT OR ACIDIZE~~ ☒ Temp. ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. Pulled rods and pump.
2. Cut 2-3/8" tubing at 3,560', and pulled out of hole.
3. Drilled and washed salt crystals from 3,136' to 3,627'.
4. Ran 2-3/8" tbg and latched into packer at 3,660', acidized Grayburg Section w/5000 gal 15% gelled acid in 5 stages at 3.9 bbl/min, max press 800#: avg press 500#, ISIP 300#, used 1200# benzoic acid flakes.
5. Swabbed Grayburg zone 3 hrs. - rec 5 BO and 16 BW.
6. Set plug and SN at 3,660', test tbg w/1500#, held o.k.
7. Found hole in tbg at 3,467'.
8. Milled over packer at 3,660' and pushed to 3,754'.
9. Ran Baker Packer and tbg in hole, set tbg at 3728 and packer at 3657'.
10. Ran pump and rods. Tested for 12 days.
11. Pulled rods and pump. Set Otis Type R plug in tbg 3,665'. Pressure tested at 1500# no drop in pressure.
12. Grayburg zone temporarily abandoned.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Unit Head

DATE

9-24-73

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

*See Instructions on Reverse Side

ACCEPTED FOR RECORD
SEP 28 1973U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO