

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instruction
verse side)TE*
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

048741-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Louis C. Fopeano Fed.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Eunice

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec. 25, 20-S, 36-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER (Dual w/Eumont Gas Unit IV, Well #1)

2. NAME OF OPERATOR

Humble Oil & Refining Company

3. ADDRESS OF OPERATOR

Box 2100, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface660 FSL, 1980 F.L., of Sec. 25, T-20-S, R-36-E, SE/4 of
SW/4 of Sec. 25, Lea County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

DF 3552

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

L. C. Fopeano Fed. #1

Moved in and rigged up contract unit. Swabbed well. Shut well in. Tied into tbg. and pumped 1000 gals. of 15% reg. N. E. retarded acid into formation. Flushed with 16 bbls. lse oil. Max. press. 700#. Min. press. 0#. Average injection rate of 3 GPM. Job by Knox Service, Inc. Swabbed well 4 days. Shut-in no tank room for 4 days. Shut-in waiting on pumping unit for 17 days. Started on pumping test. Well failed to make any fluid. Well shut-in to work on pump for 9 days. Well swabbed. Put well to pumping. Pump failed for 5 days. Pulled pump, rods and tbg. Reran pump, rods and tbg. Put well to pumping. Pump failed for 13 days. Pulled pump and rods. Had Otis readdress pump anchor. Went back in hole with pump anchor and set it at 3570. Reran pump and rods. Put well to pumping. Tested well for 12 days. Well recompleted as a pumping oil well. Successful.

18. I hereby certify that the foregoing is true and correct

SIGNED

COPY ORIGINAL
SIGNED: E. S. DAVIS

TITLE

Agent

DATE

12-18-64

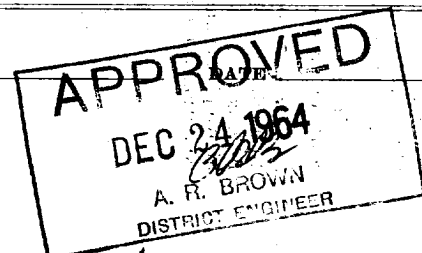
(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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