WELL REMEDIAL REPORT NEW MEXICO OIL & GAS ENGINEERING COMMITTEE BOX 127 HOBBS, NEW MEXICO

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	PulDate La sur	-
_	NEW TENEST OF THE STORY	Į.,

			110000		APR 28	105-
ompa	ry Buble 041 6	Befining Co.	Address	Box 2347, Hobb	DATE TO SERVICE	TYD J Williams
ease		MeTT	. #	SecT.	HOBBS-OF	
ATUR	E OF WORKOVER Drill Deeper Cement squeeze Dank Complete	Plastic squ	ick Plastic neeze Set F	plugbackSe ackerAcidiz		
OR I	PURPOSE OF Increase produc		as Z Shut of	f waterShut	off gas	
ESUI	TS SUMMARY Complete succes	s <u>r</u> Partial s	successFai	lure		
ATE	Workover starte	ed 1-29-53	Com	pleted	-83	-
ELL	DATA D.F. elev.	Completion	date 6-17-	Prod. for	mation Line cond	
	Oil String	inch pipe	set at	3700		
	Depth of hole b	efore 350	After	3850		
	Formation packe	er set at	with per	forations above	vebelow	
	inc	h liner set.	TopF	ottomCe	emented w.	sax,
	and perforated	with	holes from	1to	D	
	Section squeeze	ed from	to	with	sacks cemen	t or
	ga]	llons plastic.	. Maximum pr	essure used	P.S.I.	
NST	RUMENTS RUN IN CO Temperature bom Water witch	bElectric	logDowe	ell pilotG	amma ray	
ESUI	LTS DETAIL Oil production	Bbls./day		BEFORE	OIL ZON AFTER 16.0	
	Water Production Gas Production Gas oil ratio			158.69 19,640	157.4 21.01	64.00
LEMAI	KS: Perforated	5-1/2" casing	3410-3600 w	ith 4 welen de	t shots per foet,	760 shots
et B	aler Hodal DAB p	esker en Lene	-vells line	et 3660 - Ren	2º tubing with 8	eker ceals
					into paduer. Ren	
Lack	ing tool in Camo	a mendrel at	3567' Drea	bed 3700-3850	with 1000 gallone	Halliport
14.	Nov. 4 min. tub	IN TASSALOS	1200 and 80	<u> </u>		

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