

(SUBMIT IN TRIPLICATE)

Land Office Las Cruces

Lease No. 048741-(a)

Unit _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

DUPLICATE

RECEIVED
General Popeano
JUN 18 1951
OIL CONSERVATION COMMISSION
HOODS-OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REPAIR OR REPAIR WELL.....	X	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	X
NOTICE OF INTENTION TO REPAIR ACIDIZE.....	X	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Midland, Texas, June 12, 1951

Well No. 3 is located 660 ft. from N line and 660 ft. from E line of sec. 25

SW/4 of SW/4 of Sec. 25 20-S 34-R
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Emilio Monument Las Alamos New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3552 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth of well 3855'. Spotted 200 gals. gel seal on bottom. Pumped oil into formation. With packer set at 3755' acid treated well with 2000 gals. 15% LF acid. Injection rate 12 to 30 gals. per min. Swabbed out acid lead. Placed well on pump. Pumped well 6 hrs. and recovered no fluid. Removed rods and pump and swabbed 40 bbls. fluid in 6 hrs., 55% acid wtr. Flowed well on 1/2" chk. for 11 hrs. at rate of 7/10 bbls. per hr. Swabbed well 4 hrs. and produced 8 bbls. fluid, 50% BS&W. Fluid dropped from 1800' to 3700'. Flowed well 14 hrs. on 1/2" chk. and produced 1.35 bbls. fluid, 22% BS&W. Tubing pressure 35#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Humble Oil & Refg. Co.

Address Box 1400

Midland, Texas

By [Signature]

Title Ass't. Division Superintendent

UNITED STATES DEPARTMENT OF JUSTICE

FEDERAL BUREAU OF INVESTIGATION

MEMORANDUM FOR THE DIRECTOR

RECORDED
INDEXED

TO : SAC, NEW YORK
FROM : SAC, NEW YORK
SUBJECT: [Illegible]

ADITW IN [Illegible]

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