

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-04331
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: EUNICE MONUMENT SOUTH UNIT
8. Well No. 103
9. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES

4. Well Location
Unit Letter **B** ; **660** feet from the **NORTH** line and **1980** feet from the **EAST** line
Section **25** Township **20S** Range **36E** NMPM County **LEA**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Chevron U.S.A. Inc.

3. Address of Operator
P.O. Box 1150 Midland, TX 79702

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO TA PER ATTACHED PROCEDURE

THIS COMMISSION MUST BE NOTIFIED 28
DAYS PRIOR TO THE BEGINNING OF
PLANNING OPERATIONS FOR THE GAS
TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *J. K. Ripley* TITLE REGULATORY O.A. DATE 2/16/01

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148
(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

EMSU # 103
API # 30-025-04331
660' FNL & 1980' FEL
S25, T20S, R36E, & Unit B
Eunice Monument South Unit
Lea County, New Mexico

February 14, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/tbg. TIH w/6-1/8" bit, csg scraper, & WS. Make bit trip to 3730'. POH.
4. Set CIBP @ 3710'. Dump 3 sx Class 'C' cmt on CIBP.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

T. Love 687-7645



WELL DATA SHEET

LEASE: EMSU WELL: 103
LOC: 660' F N L & 1980' F E L SEC: 25
TOWNSHIP: 20S CNTY: Lea
RANGE: 36E UNIT: B ST: N.M.
(formerly: Gillully 'A' Fed Battery #2 #5)

FORM: Grayburg / San Andres DATE: _____
GL: 3540' STATUS: Producer
KB: 3552' API NO: 30-025-04331
DF: _____ CHEVNO: FA 54740:01

Date Completed: 8/6/37
Initial Production: _____
Initial Formation: Grayburg
FROM: 3730' to 3870' / GOR 0

Completion Data

8/37 ACDZ w/ 2000 gals Dowell XX.

Subsequent Workover or Reconditioning:

3/44 Set Guiberson Spiral Pkr @ 3816' (DF) to reduce high GOR.
7/56 ACDZ w/ 3000 gal 15%. TST: B - 6 BO/ 1 BW/ 341 MCFG. A - 35 BO/ 12 BW/ 456 MCFG.
5/78 ACDZ w/ 9000 gal 20% HCl. Install pmp equip. TST: B - 6 BO/ 13 BW. A - 38 BO/ 3 BW.
9/85 C/O fill to 3866'. ACDZ w/ 5000 gal 15% NeFe. Chem sqzd. TST: B - 4 BO/ 8 BW/ 15 MCFG. A - 11 BO/ 81 BW/ 23 MCFG.
5/88 Deepen & Log: Drl 6-1/8" hole f/ 3870' to 4005'. Circ clean. Spot 5 Bbls 8.6 CKF. EOT @ 3994'. Tst: B - 5 BO/ 2 BW/ 13 MCFG. A - 7 BO/ 0 BW/ 6 MCFG.
8/88 Chemical Squeeze.

Additional Data:

T/Queen Formation @ 3326'
T/Penrose Formation @ 3471'
T/Grayburg Zone 1 @ 3686'
T/Grayburg Zone 2 @ 3737'
T/Grayburg Zone 2A @ 3785'
T/Grayburg Zone 3 @ 3825'
T/Grayburg Zone 4 @ 3885'
T/Grayburg Zone 5 @ 3962'
T/Grayburg Zone 6 @ 3999'
T/San Andres @ 4044'
KB @ 3552'

13" OD
45# CSG
Set @ 290' W/ 200 SX
Cmt circ.? Yes
TOC @ _____ by _____

9-5/8" OD 8rd
36# CSG
Set @ 2515' W/ 500 SX
Cmt circ.? No
TOC @ _____ by _____

Tubing Detail: 5/10/88

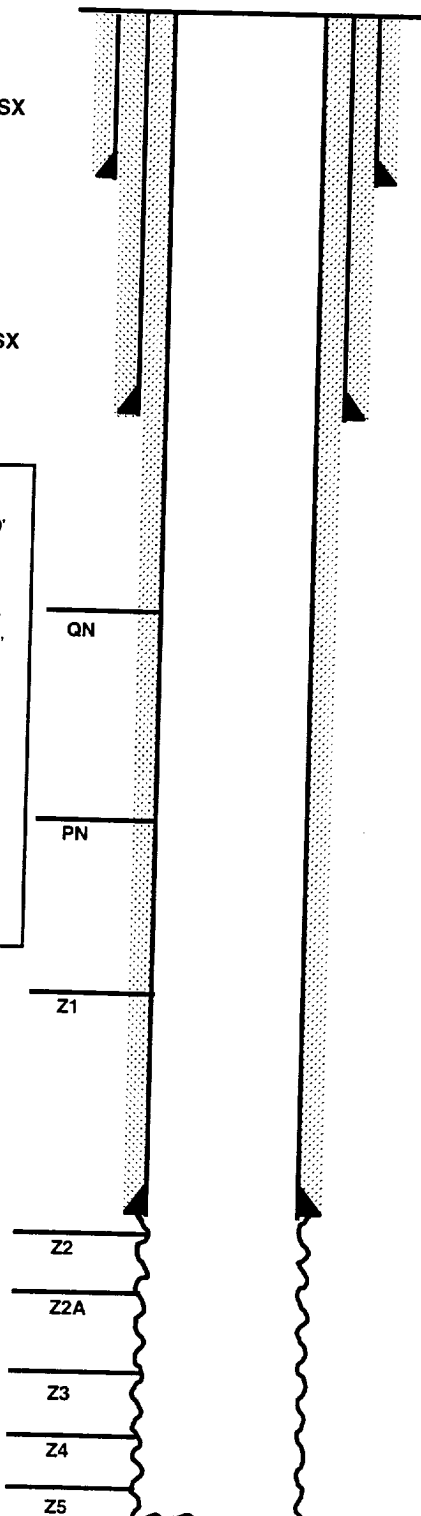
Original KBTH: 0.00'
128 Jts. 2-7/8" 6.5# EUE 8rd tbgt: 3958.34'
Standard 2-7/8" SN: 1.10'
2-7/8" Perf Sub: 4.10'
2-7/8" BPMA joint: 31.34'
Landed @: 3995.36'

Rod Detail: 5/10/88

1 ea - 4', 6' & 8' X 7/8" Rod Subs
2 - 2' X 7/8" Rod Subs
46 - 7/8" X 25' SRS
110 - 3/4" X 25' SRS
2-1/2" X 1-1/4" X 16' RHBC Pump

7" OD 10rd
22# CSG
Set @ 3730' W/ 300 SX
Cmt circ.? No
TOC @ _____ by _____

6-1/8" hole fr 3870-4005'



PBD: _____
TD: 4005'



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