STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION	+		_
SANTA FE	+	÷	
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U.S.G.A.	Ť	-	_
LANG OFFICE	1-	÷	
TRANSPORTER CIL	Ì	1	
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OPERATOR	t	1	╗
PROBATION OFFICE	1	T	┪

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83

Separate Forms C-104 must be filled for each pool in multiply

OPERATOR RECUEST	FOR ALLOWABLE AND
I AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GAS
Operator	THE SIC AND NATURAL GAS
Chevron U. S. A. Inc.	
Address	
P. 0. 670, Hobbs, New Mexico 88240	
Reason(s) for tiling (Check proper box)	Giner (Please explain)
Change in Transporter ol:	
Change in Constitution	Dry Gas
Classifie in Consessity X Cassinghead Gas	Condensate
If change of ownership give name and address of previous owner	
II. DESCRIPTION OF WELL AND LEASE	
Lease Name Well No. Pool Name, Including	Formation
Eunice Monument South Unit 1/03 Eunice Monum	
Unit Letter B: 660 Feet From The Morth	the and 1980 - East
	36F
•	County
MIL DESIGNATION OF TRANSPORTER OF OIL AND NATURA	<u>L GAS</u>
of Condensate	Address (Give address to which approved capy of this form is to be sent)
ARCO, Shell, & Texas New Mexico Pipeline Name of Authorized Transporter of Casinghead Gas V or Cry Gas (
Phillips 66 Nat1 Gas EFFECTIVE: February 1, 1992	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, Unit Sec. Twp. Rgs. Give location of tanks. Mill Sec. Twp. Rgs.	Is gas actually connected? When
111 7 213 360	
I this production is commingled with that from any other lesse or pool,	give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessary.	
7. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
hereby certify that the rules and regulations of the Oil Conservation Division have	1690 3 0 1007
ten complied with and that the information given is this and complete to the hourse	APPROVED
y knowledge and belief.	BYORIGINAL SIGNED BY JERRY SEXTON
	DISTRICT I SUPERVISOR
	TITLE
Eller Main De Chan	This form is to be filed in compliance with MULE 1104.
New Mexico Area Supt.	If this is a request for allowable for a newly drilled as de-
New Mexico Area Supt.	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.
1-14-17 ·	All sections of this form must be filled out completely for allowable on new and recompleted wells.
[Pair]	Fill out only Sections ! If IT and IT for about
,,	well name or number, or transporter, or other such change of condition

completed wells.

Designate Type of Comple	ction - (X)	ell New Well	MOLFOASL	Deepen	Plug Back	Same Res'y.	Dut. Re
Date Spudded	<u></u>			1			•
	Date Campia Ready to Proda	Total Depth			P.S.T.D.		
Elevations (DF. RKB, RT, GR. etc.	, Name of Producing Formation	Top OU/Gua	Ρσγ	13.4	Tuoing Dep	in	
Periorations			າວສະ		Depth Castr	ng Shqe	
	TUBING, CASING.	AND CEMENTING	GRECORD		<u> </u>		
HOLE SIZE	CASING & TUBING SIZE		EPTH SET		SA	CKZ CEMEN	47
			•	100			
					4		
	·						
	T FOR ALLOWABLE (Test must able for the	be after recovery of le depth or be for fu	total volume il 24 hours)	of load oil	and must be ec	qual to or exc	ed top cil
. TEST DATA AND REQUES OIL WELL OIL First New Oil Run To Tenes	T FOR AILOWABLE (Test must able for the	be after recovery of te depth or be for fu Producing Me	11 24 NOWE			qual to or exc	ed top ci
		to act pen or by jor ju	thod (Flow,			rual to or exce	sed top cl
ote First New Oil Run To Tanks	Date of Test	Producing Me	thod (Flow,		ft, etc.j	rual to or exc	ed top cli
ength of Test	Date of Test Tubing Pressure	Producing Me	thod (Flow,		(t. etc.)	qual to or exc.	sed top ci.
Oate First New Oil Run To Tanks	Date of Test Tubing Pressure	Producing Me	thod (Flow,)		(t. etc.)		sed top cil

HOBBS OCH BOY