

DISTRIBUTION
 SANTA FE
 FILE
 U.S.G.S.
 LAND OFFICE
 TRANSPORTER OIL GAS
 OPERATOR
 REGISTRATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
 Supersedes Old O-104 and O-1
 Effective 1-1-65

Gulf Oil Corp.
 P.O. Box 670 Hobbs, NM 88240

Reason(s) for filing (check proper box)
 New Well ☐ Change in Transporter of ☐ Other (Please explain)
 Completion ☐ Oil ☒ Dry Gas ☐
 Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Change of ownership give name
 and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name South Well No. 103 Pool Name, including Formation Unice Monument Kind of Lease State Federal or Fee LC031736(A) Lease No.
 Location Unice Monument Unit
 Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East
 Line of Section 25 Township 20S Range 36E N.M.P.M. Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Permian Corp. Address (Give address to which approved copy of this form is to be sent)
Box 3119, Midland, TX 79701
 Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Phillips Petroleum Address (Give address to which approved copy of this form is to be sent)
4001 Perbrook, Odessa, TX 79761
 Well produces oil or liquids, ☐ Unit G Sec. 24 Twp. 20S Rge. 36E Is gas actually connected? Yes When Unknown
 (Give location of tanks.)

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)
 Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Sore Throat ☐ Full Throat ☐
 Date Spudded ☐ Date Compl. Ready to Prod. ☐ Total Depth ☐ P.D.T.D. ☐
 Deviations (DF, RKB, RT, CR, etc.) ☐ Name of Producing Formation ☐ Top Oil/Gas Pay ☐ Tubing Depth ☐
 Perforations ☐ Depth Casing Shoe ☐

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of land oil and must be equal to or exceed top allowable for this depth or be for full 72 hours)

First New Oil Run To Tanks ☐ Date of Test ☐ Producing Method (Flow, pump, gas lift, etc.) ☐
 Length of Test ☐ Tubing Pressure ☐ Casing Pressure ☐ Choke Size ☐
 Actual Prod. During Test ☐ Oil - Bbls. ☐ Water - Bbls. ☐ Gas - MCF ☐

GAS WELL
 Actual Prod. Test - MCF/D ☐ Length of Test ☐ Bbls. Condensate/MMCF ☐ Gravity of Condensate ☐
 Testing Method (Flow, back pr.) ☐ Tubing Pressure (Shut-in) ☐ Casing Pressure (Shut-in) ☐ Choke Size ☐

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. D. Pate
 (Signature)
 AREA ENGINEER
 (Title)
 5-23-85
 (Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 24 1985, 19

BY

TITLE

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

RECEIVED

MAY 24 1985

CLERK
HOBBS