

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
HOBBS, NEW MEXICO 88240

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injector	5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Chevron U.S.A. Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 670, Hobbs, New Mexico 88240	7. UNIT AGREEMENT NAME Eunice Monument South Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit K 1980 FSLand 1980 FWL	8. FARM OR LEASE NAME
14. PERMIT NO.	9. WELL NO. 120
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3561	10. FIELD AND POOL, OR WILDCAT Eunice Monument G/SA
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T20S, R36E
	12. COUNTY OR PARISH Lea
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> run liner, perf, acdz	XX

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Work performed 11-01-87 thru 11-30-87

Squeeze perf f/3602 to 3720 w/ 152 sx cmt, rev out 75 sx, left 9sx in csg below rtnr, 68 sx in form. Drill out cement, circ clean, drlg new hole, to 4036, run GR/CNL/CCL log. Drlg to 4120, run 4 1/2" csg, to 4119, K-55, 11.6#, FS at 4117, FC at 4074', cmt w/ lead of 250sx Class C, with 16% gel, tailed w/100sx Class C, displace w/ FW., circ. Drlg FC and cmt f/ 4072 to 4117, circ clean, perf w/ 3 1/8" guns, phased 120°, 22 holes in zone 5 at 4076 to 4098. Acdz w/1700 gal NEFE HCL. Perf w/ 3 1/8" guns phased 120°, 69 holes in zone 3 & 4 at 3924-64, 3986-89, 4004-16, 4028-42, acdz w/5200 gal NEFE HCL. Perf zones 1 & 2 w/ 1 JHPF, 180° phase, at 3795-3802, 3820-36, 3858-82, 3890-3908, 65 holes, acdz w/4700 gallons 15% NEFE HCL, run 2 3/8" IPC tbg, to 3750. Set pkr at 3750, tst csg, ok., install inj valve, turn over to production.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Staff Drilling Engineer

DATE Dec. 21, 1987

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

JAN 22 1988

\*See Instructions on Reverse Side

SJS

CARLSBAD, NEW MEXICO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED  
JAN 28 1988  
OCD  
HOBBS OFFICE