

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-04333
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Chevron U.S.A. Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1150 Midland, TX 79702		7. Lease Name or Unit Agreement Name: EUNICE MONUMENT SOUTH UNIT
4. Well Location Unit Letter L : 1980 feet from the SOUTH line and 660 feet from the WEST line Section 25 Township 20S Range 36E NMPM County LEA		8. Well No. 121
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON PROPOSES TO TA PER ATTACHED PROCEDURE

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-103
TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 2/19/01

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY _____ TITLE _____ DATE 2/20/01

Conditions of approval, if any:

EMSU # 121
API # 30-025-04333
1980' FSL & 660' FWL
S25, T20S, R36E, & Unit L
Eunice Monument South Unit
Lea County, New Mexico

February 19, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/ tbg. TIH w/6-1/8" bit, csg scraper, & WS. Make bit trip to 3740'. POH.
4. Set CIBP @ 3710'. Dump 3 sx Class 'C' cmt on CIBP.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

T. Love 687-7645



WELL DATA SHEET

LEASE: EMSU WELL: 121
LOC: 1980' F S L & 660' F W L SEC: 25
TOWNSHIP: 21S CNTY: Lea
RANGE: 36E UNIT: L ST: N.M.
(formerly: Amoco Gilluly "B" Federal RA-A #1)

FORM: Grayburg / San Andres DATE: _____
GL: 3544' STATUS: SI Producer
KB: 3544' API NO: 30-025-04333
DF: _____ CHEVNO: FA 5476:01

Date Completed: 10/30/1937
Initial Production: 342 BOPD / GOR 620
Initial Formation: Grayburg
FROM: 3741' to 3854'

Completion Data

10/37 ACDZ w/ 1000 gals Dowell XV. Test - 342 BOPD / 212 MCFG. Oil gravity - 34 deg API.

Subsequent Workover or Reconditioning:

4/38 ACDZ w/ 2000 gals
1/39 Set formation pkr @ 3796'. High GOR 9394. ACDZ w/ 2000 gals. Test: 17 BOPD. B/4 work - 14 BOPD
4/39 Rerun pkr w/ side door choke & set @ 3796'. Test: 52 BOPD. GOR 8494. B/4 work: 36 BOPD - GOR 12743
9/48 Pull pkr.
6/57 ACDZ w/ 5000 gals 15% reg acid. Test 8 BO/ 0 BW/ 39 MCFG/ 24hrs - GOR 5090.
4/63 TA'd
4/26/83 CO & ACDZ 3741-3842' w/ 2200 gals 15%. Log. Perf 3661-80, 3684-87, 3689-93, 3696-3702, 3705-17, 3723-26, Test: 18 BO/59 BW. RTP.
11/84 ACDZ OH w/ 4500 gals 15% Hcl+1200# GRS in 3 stgs. ACDZ perms w/ 2500 gals 15% NEA. Install PE. Test: 25 BO/12 BW/ 55 MCFG. B/4 work - no test.
10/85 COWH to 7-1/16 3M. C/O to 3848'. ACDZ w/ 8000 gal 15% HCl + 2400# GRS in 5 stgs. ISIP - 500 psi. Chem. squeeze. Test: 39 BO/ 79 BW/ 39 MCF B/4 work - 19 BO/ 6 BW/ 17 MCFG.
5/88 C/O 21' fill to TD. Deepen to 4044'. Run GR, CCL, CNC, CDL, caliper. RTP. Test: 15BO/ 34 BW/ 71 MCFG. B/4 work - 8 BO/9 BW/ 12 MCFG.
7/88 Chemical squeeze.
10/89 Chemical squeeze

Additional Data:

T/Queen Formation @ 3488'
T/Penrose Formation @ 3652'
T/Grayburg Zone 1 @ 3852'
T/Grayburg Zone 2 @ 3909'
T/Grayburg Zone 2A @ 3958'
T/Grayburg Zone 3 @ 4000'
T/Grayburg Zone 4 @ 4041'
T/Grayburg Zone 5 @ 4123'
T/Grayburg Zone 6 @ 4172'
T/San Andres Formation @ 4190'
KB @ 3544'

12-1/2" OD
40# CSG
Set @ 295' W/ 200 SX
Cmt circ.? yes
TOC @ surf. by circ.
(17-1/4" hole)

9-5/8" OD 8rd
36# CSG
Set @ 2647' W/ 600 SX
Cmt circ.? no
TOC @ 668' by calc
(12" hole)

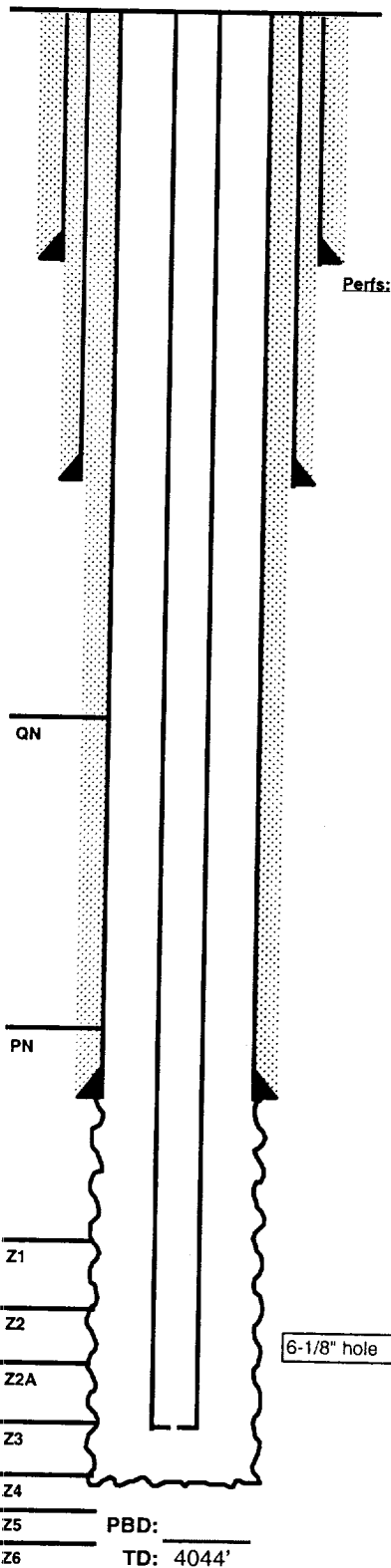
Tubing Detail: 5/28/88

Original KBTH: 0.00'
7 Jts. 2-3/8" J-55 4.7# EUE 8rd: 210'
122 Jts. 2-3/8" J-55 4.7# EUE 8rd
lbg: 3772.00'
1 Std. 2-3/8" SN EUE 8rd 1.10'
2-3/8" X 4' perf nipple: 4.00'
Mud Anchor jt. w/ BP: 31.00'
Landed @: 4018.10'

Rod Detail:

1-1/4" X 16' Polished Rod w/ 18' X
1-1/2" Liner. 8' in
3/4" X 4' KD Rod Sub
6 - 3/4" X 25' KD rods
3 - 3/4" X 25' KD rods
149 Jts. 3/4" X 25' KD Rods
3/4" X 2' KD Rod Sub
2" X 1-1/2" X 12' Rod Pump

7" OD 10rd
24# CSG
Set @ 3741' W/ 300 SX
Cmt circ.? no
TOC @ 1897' by calc
(8-3/4" hole)





PROPOSED TA WELL DATA SH' I

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9-5/8" OD 8rd
36# CSG
Set @ 2647' W/ 600 SX
Cmt circ.? no
TOC @ 668' by calc
(ie)

OCD TA-PROPOSAL
Set CIBP @ 3710, Cap w/ 3
sx cmt.

7" OD 10rd
24# CSG
Set @ 3741' W/ 300 SX
Cmt circ.? no
TOC @ 1897' by calc
(8-3/4" hole)

