

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUBMIT IN THIS MANNER (Other instruction
reverse side)
83240

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. LC-031736-B
2. NAME OF OPERATOR Amoco Production Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 68 Hobbs NM 88240	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSLX 660' FWL (Unit L, NW/4 SW/4)	8. FARM OR LEASE NAME Hillbilly B Federal R/A A
14. PERMIT NO.	9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3554 DF	10. FIELD AND POOL, OR WILDCAT Eunice Monument GSA
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 25-20-36
	12. COUNTY OR PARISH Lea
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING ☒	ABANDONMENT*
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

POH with production equipment and RTH with PPI pkr and tbg. Set pkr at 3738' and acidized open hole with 4500 gals 15% NE HCl, 1200 gals 30 * gelled brine, and 1200 lbs rk. salt in 3 equal stages. Installed standing valve in pkr. and RFC valve. Acidized perms 3723-3663' with 2500 gals 15% NE HCl. POH with pkr. Install production equipment Tail-pipe landed at 3743'. Tested pump to 500 psi, tested OK. Pump tested apx 6 days, last 24 hrs pumped 25 BO, 12 BLW, and 55 mcf. Well is currently producing.

0+5 BLM, C 1-JRB 1-FJN 1-GCC

18. I hereby certify that the foregoing is true and correct

SIGNED Gary C. Clark

TITLE Asst Admin. Analyst

DATE 11-28-84

(This space for Federal or State office use)

APPROVED BY [Signature]

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DEC 7 1984

Carlebrad

*See Instructions on Reverse Side