Submit 3 Copies To Appropriate District	State of New Mexico			~*	Form C-1	03		
Office	E. gy, Minerals				Revised March 25, 1	999		
District I 1625 N. French Dr., Hobbs, NM 88240	L. gy, minorals c	110 1 1000		WELL API NO.				
District II			DIVISION	30-025-04334				
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease				
District III	1220 South St. Francis Dr.		STATE X FEE					
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		6. State Oil & Gas Lease No.					
District IV 1220 S. St. Francis Dr., Santa Fe, NM		•						
87505								
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name o	r Unit Agreement Nar	ne:		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH								
PROPOSALS.)				EUNICE MONU	MENT SOUTH UNIT	L		
1. Type of Well:								
Oil Well X Gas Well 🗌 Ott	ier							
2. Name of Operator			8. Well No. 106					
CHEVRO								
3. Address of Operator			9. Pool name or Wildcat Eunice					
P.O. BO	Monument/ Grayburg/San Andres							
4. Well Location								
_		<u> </u>		c . c				
Unit Letter E : 1980' feet from the South line and 4290' feet from the East line								
Section 25	Township 2	OS F	Range 36E	NMPM	County LEA			
	Elevation (Show wheth		(B, RT, GR, etc.)-			:		
3547 GL								
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:								
PERFORM REMEDIAL WORK	PLUG AND ABANDON	Х	REMEDIAL WORI		ALTERING CASING			
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND			
			CASING TEST AN		ABANDONMENT			
PULL OR ALTER CASING			CASING TEST AN	ND 🗌				
OTHER:			OTHER:					

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Chevron proposes to P&A per the attached procedure.

This well is part of the New Mexico "P&A Pilot Project" conducted by Benterra Corporation to demonstrate the plugging and abandonment process using highly compressed sodium bentonite nodules as the plugging medium.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
SIGNATURE G.K. Ripley	TITLE	Regulatory OA	DATE_10/17/01					
Type or print name J.K. Ripley			Telephone No. (915) 687-7148					
(This space for State use)			I D LUCH					
APPPROVED BY Conditions of approval, if any:	TITLE		DATE					

BENTERRA Corporation Mid-Continent Region

P & A PROCEDURE

WELL NAME:Eunice Monument South Unit #106API NUMBER30-025-04334COORDINATES:1980' FSL & 4290' FELSEC/TWN/RNG:S25-T20S-R36E Unit Ltr. E

OPERATOR: COUNTY/STATE: DATE: BY:

Chevron Lea, NM 10/17/2001 MCB

Provide 24 hr notification to OCD of pending operations

- 1. Hold pre-job safety mtg and spot equipment. Check 7" csg and 9 5/8" x 7" annulus for press.
- 2. ND WH equip and install well control equip.
- 3. Make trip w/ SB on slickline and check TD @ 4135'. Record FL.
- 4. Displace wellbore fluids with fresh water.
- 5. Insert 7" wiper plug into csg and push to 3650' w/ S.B.
- 6. Surface pour 43 cu ft of ZONITE to establish plug from 3470' 3650'. Set plug in stages, checking w/ SL to assure bridges are not occurring and proper plug height is achieved. Pour at rate that minimizes potential to bridge. After setting plug, add water as necessary to assure hydration of plug.
- 7. Insert 7" wiper plug into csg and push to 2660' w/ S.B.
- 8. Surface pour 28 cu ft of ZONITE to establish B/Salt plug from approx 2540' 2660'. Set plug in stages, checking w/ SL to assure bridges are not occurring and proper plug height is achieved. Pour at rate that minimize potential to bridge. After setting plug, add water as necessary to assure hydration of plug.
- 9. Insert and push 7" wiper plug to 1220' w/ slickline. Set 20' (5 cu ft) ZONITE plug from 1200' 1220' using precautions as in Step 6. Add water if necessary to hydrate plug.
- 10. MI Key Energy pulling unit. Hold pre-job safety mtg and RU equipment. Check 9 5/8" x 7" annulus for pressure.
- 11. RU wireline and cut 7" csg @ 1192'. RD wireline and circulate hole w/ fresh water prior to pulling csg.
- 12. POOH and lay down csg.
- 13. NU wellhead. RDMO Key.
- 14. MI Benterra equip. Hold pre-job safety meeting and spot equipment. Check 9 5/8" csg for pressure.
- 15. Surface pour 48 cu ft of ZONITE to establish Shoe/Rustler plug from approx 1080' 1192'. Set plug in stages, checking w/ SL to assure bridges are not occurring and proper plug height is achieved. Pour at rate that minimize potential to bridge. After setting plug, add water as necessary to assure hydration of plug.
- 16. Insert and push 9 5/8" wiper plug to 276' w/ S.B. Set 100' (43 cu ft) ZONITE Shoe plug from 176' 276' using precautions as in Step 6. Add water if necessary to hydrate plug.

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- 17. Insert 7" wiper plug to 33' with S.B.. Set 30' (13 cu ft) Zonite Surface plug from 3' 33' using precautions as in Step 6. Add water if necessary to hydrate plug.
- 18. Remove well control equip, secure WH and RD equip.
- 19. Allow 48 hours for ZONITE to hydrate, remove WH, cut off casings 4' below GL and cap wellbore. Attempt to bridge 9 5/8" by 13" annulus with ZONITE and hydrate with fresh water.
- 20. Install dry hole marker stamped w/ required well identification, 4" OD x 4' above the GL.
- 21. Remove all equip and cut deadmen below the surface. Fill any pits and clean location.
- 22. Turn over to Chevron for any surface remediation work.

Estimated ZONITE Requirements:

180 ft³

WELL PLANNING SHEET EXISTING CONFIGURATION



WELL PLANNING SHEET PROPOSED ABANDONMENT

