

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

|                                                                                                     |
|-----------------------------------------------------------------------------------------------------|
| WELL API NO.<br><b>30-025-04334</b>                                                                 |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No.                                                                        |
| 7. Lease Name or Unit Agreement Name:<br><br><b>EUNICE MONUMENT SOUTH UNIT</b>                      |
| 8. Well No.<br><b>106</b>                                                                           |
| 9. Pool name or Wildcat<br><b>EUNICE MONUMENT GRAYBURG-SAN ANDRES</b>                               |

4. Well Location  
Unit Letter **E** : **1980** feet from the **SOUTH** line and **4290** feet from the **EAST** line  
Section **25** Township **20S** Range **36E** NMPM County **LEA**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**Chevron U.S.A. Inc.**

3. Address of Operator  
**P.O. Box 1150 Midland, TX 79702**

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

**CHEVRON PROPOSES TO TA PER ATTACHED PROCEDURE**

THE COMMISSION MUST BE NOTIFIED 2-  
HOURS PRIOR TO THE BEGINNING OF  
PLUGGING OPERATIONS FOR THE C-103  
TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 2/16/01

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148  
(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of approval, if any:

EMSU # 106  
API # 30-025-04334  
1980' FSL & 4290' FEL  
S25, T20S, R36E, & Unit E  
Eunice Monument South Unit  
Lea County, New Mexico

February 14, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/tbg. TIH w/6-1/8" bit, csg scraper, & WS. Make bit trip to 3740'. POH.
4. Set CIBP @ 3730'. Dump 3 sx Class 'C' cmt on CIBP.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

T. Love 687-7645



# WELL DATA SHEET

LEASE: EMSU WELL: 106  
LOC: 1980' F S L & 4290' F E L SEC: 25  
TOWNSHIP: 20S CNTY: Lea  
RANGE: 36E UNIT: E ST: N.M.  
(formerly: Skelly "H" State #1)

FORM: Grayburg / San Andres DATE: \_\_\_\_\_  
GL: 3547' STATUS: SI Producer  
KB: 3547' API NO: 30-025-04334  
DF: \_\_\_\_\_ CHEVNO: FA 54770:01

Date Completed: 11/5/37

Initial Production: \_\_\_\_\_

Initial Formation: Grayburg

FROM: 3740' to 3852' / GOR 0

## Completion Data

12-36 ACDZ OH w/ 2000 gals acid.

## Subsequent Workover or Reconditioning:

6/49 ACDZ w/ 1000 gal 15% acid.

1/57 ACDZ Eun/Mon w/ 3000 gal 15%. Set Model D pkr @ 3687'. Perf 3481-90', 3526-31', 3537-41', 3560-76' w/ 4 JHPF. ACDZ perms w/ 500 gal mud acid.

11/57 Rods parted. FISH left below Baker pkr in OH. Unsuccessful attempt to recover FISH. See WF f/ listing of items.

8/79 Temporarily Abandon.

6/80 Unsuccessful attempt to pull rods & tbg. Tag top of rods @ 2338'. Knocked down 5'. No recovery. F/ details, see WF.

4/82 Recovered FISH. C/O to 3849'. ACDZ w/ 500 gal 15% NeFe. Frac w/ 12,000 gals 12% KCL 12,000 gals 15% NeFe w/ 12,000# sand. Sqzd perms f/ 3481-3576' w/ 96 SX cement. TST: 20 BO/ 67 BW/ 43 MCF.

3/88 DPN/LOG/ACDZ: Tag @ 3839'. C/O f/ 3839-3852'. Drill f/ 3852-4135'. Swab tot 84 BW. EOT @ 4035', SN @ 4000'. TST: B - 2 BO/ 2 BW/ 22 MCF. A-7 BO/ 31 BW/ 29 MCFG.

9/88 Chemical Squeeze.

## Additional Data:

T/Queen Formation @ 3458'

T/Penrose Formation @ 3622'

T/Grayburg Zone 1 @ 3828'

T/Grayburg Zone 2 @ 3878'

T/Grayburg Zone 2A @ 3917'

T/Grayburg Zone 3 @ 3952'

T/Grayburg Zone 4 @ 4003'

T/Grayburg Zone 5 @ 4087'

T/Grayburg Zone 6 @ 4126'

KB @ 3547'

13" OD  
40# CSG  
Set @ 226' W/ 160 SX  
Cmt circ.? Yes  
TOC @ \_\_\_\_\_ by \_\_\_\_\_

9-5/8" OD  
36# CSG  
Set @ 1130' W/ 250 SX  
Cmt circ.? Yes  
TOC @ 188' by calc.

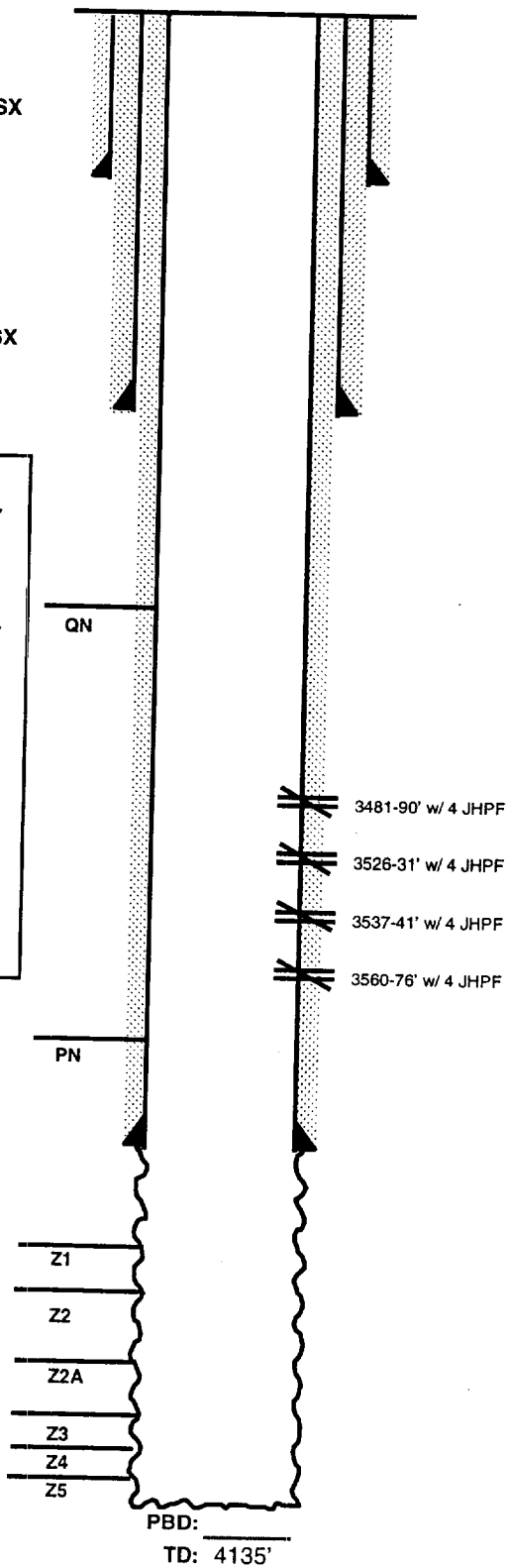
## Tubing Detail: 3/4/88

Original KBTH: 0.00'  
122 Jts. 2-7/8" J-55 6.5# 8rd EUE tbg: 3782.75'  
7 Jts. 2-7/8" J-55 6.5# 8rd EUE tbg: 217.39'  
2-7/8" API SN: 1.10'  
2-7/8" X 4" Perf Sub: 4.05'  
2-7/8" Mud Anchor Jt w/ BP: 30.50'  
Landed @: 4035.79'

## Rod Detail: 3/4/88

Polished Rod 22' (+/- 12' in hole)  
1 ea - 3/4" X 6' and 2" Rod Subs  
149 - 3/4" X 25' Steel rods  
9 - 3/4" X 25' Steel rods  
2-1/2" X 1-1/2" X 12' Pump

7" OD  
22# CSG  
Set @ 3740' W/ 300 SX  
Cmt circ.? No  
TOC @ 1633' by calc.





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 TOWNSHIP: 20S CNTY: Lea  
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