Submit 5 Copies

Appropriate District Office

DISTRICT! P. O. Box 1980, Hobbs, NM 88240

DISTRICT II P. O. Drawer DD, Artesia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Form C-104 Revised 1-1-89

See Instructions

at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQU	JEST FO	OR ALI ANSPC	JOWA PRT ()	ABLE AND	ND A	UTHO	, ORIZATI I. GAS	ON		
I		*~		N. C.	III PALIE	1742	URrae	. GAS			
Operator Chevron U.S.A., Inc. Address										Well API No. 30 - 025-04334	
P. O. Box 1150, Midland, TX 7	/9702										
Reason (s) for Filling (check proper box))						Oth	eı (Please exp	plain)		
New Well Recompletion	Ch Oil	hange in Tr		_		•		•	-		
Change in Operator	Casinghead	i Gas		Dry Gas Conden				,			
If chance of operator give name			_ <u></u>		<u></u>						
and address of previous operator											
II. DESCRIPTION OF WELL	AND LEA	SE			- -	_			-		
Lease Name		Well N	No. Pool	Name, I	Including P	'ormatic	on			Kind of Lease	Lease No.
Eunice Monument South Unit		106		Eunic	• Monu	ent	a.	SA		State, Federal or Fee	
Location Loc											<u></u>
Unit Letter E	1	1980	Feet F	tom The	e Nort	-4L	T ine		200	·	
		1200				<u>in</u>	Line	and	990	Feet From The	West Line
Section 25 Township			Range		36E		, NM	IPM,	<u>L</u>	Lea	County
III. DESIGNATION OF TRAN	SPORTER	LÓF OU	L AND	NATU							
HARRIE OF WIERLESTANDS AND DESCRIPTION OF OIL	[X]	or Cond	densate			dress	(Give	e address to	which app	proved copy of this for	rm is to be sent)
EOTT On Preline Co. Orco.	<u>, Ser-</u>	new	Mex	Pin	eline	, j				on, TX 77210-466	-
Name of Authorized Transporter of Casing	head Gas	or	r D. y Gas	L		dress	(Give	address to	which app	oroved copy of this for	rm is to be sent)
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Te ga	- cohia)					,
give location of tanks.		1	1 ""	VPr.	12 Sec	/ acuman	lly conne	ected 7	When?		
			<u> </u>	<u></u>		Yes		- <u></u> -		Unknown	_·
If this production is commingled with that it IV. COMPLETION DATA	from any other	lease or po	ol, give or	omming ¹	ling order r	onmper.	n				
		Oil We	all Gar	Well	New Well	- T W/G	3				
Designate Type of Completion				A CIT	New W.L.	W.	rkover	Deepen	Plugback	k Same Res'v	Diff Res'v
Date Spudded	Date Compl.	Ready to P	rod.		Total Dep	h 	L		I'. B. T. D	5. 	
Elevations (DF, RKB, RT, GR, etc.)	Name of Prod	ducing For	metion		Top Oil/G	Dev					
		1401-0-	11044-	! 	Top Ow	AS Cay		1	Tubing D	epth	
Peforations			-						Depth Cas	ısin; g	
	7	TUBING, C	CASING	AND C	EMENTIN	ig rei	CORD				
HOLE SIZE	CASIN	G & TUBIN	NG SIZE			DEPTH			Γ	SACKS CEN	MENT
					F						
			·						r		
TO THE OWN TO A MAN THE PROPERTY.											
V. TEST DATA AND REQUES OIL WELL (Test must be after re	I FOR ALI	LOWAL	ile 		•						
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test	Volume of	load ou ar	nd musi	be equal to Producing) or exc.	eed top	allowable fo (Flow, pump,	r this dept	th or be for full 24 hc	ours)
							· .	riow, paur,	, gas wo c	1c.)	
Length of Test	Tubing Pressu	ire		_ /	Casing Pre	ssure			Choke Siz	ı c	
Actual Prod. During Test	ctual Prod. During Test Oil - Bbls.					bls.			Gas - MCF	-	
GAS WELL	<u> </u>								Jao	· 	<u>-</u>
GAS WELL Actual Prod. Test - MCF/D	Length of Test	4	·		0						
				ľ	Bbls. Condensate/MMCF				Gravity of	f Condensate	
Testing Method (pilot, back press.)	Tubing Pressur	re (Shut - i	n)	1	Casing Pressure (Shut - in)				Choke Size	ie .	
	<u></u>			-							
I hereby certify that the rules and regulation	inne of the Oil (^]			ΩII	CONICI			
Division have been complied with and the							OIL	CONSE FG-15	HVA	TION DIVISION	ON
is true and complete to the best of my kno	Date	App	roved	ুটিল: ব ি	1993	na					
A V Pinla.]		٠٦٦٠	1000			38	
Signature				1	Ву		-ORIG!	INAL SICI	NED BY	JERRY SEXTON	<u> </u>
J. K. Ripley	T.A.	••			Title DISTRICT I SUPERVISOR						
Printed Name	Title		***********								
11/30/93 Date	(213)007-7146										•
Date	Tel	lephone No	J.	ľ							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C 104 must be filed for each pool in multiply completed wells.