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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-HOBBS 1-PJB, ENGR.  
 1-R.J. STARRAK-TULSA 1-FILE  
 1-A.B. CARY-MIDLAND

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease  
 State ☒ Fee ☐

5. State Oil & Gas Lease No.  
 B-1328

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR APPLICATION TO OIL OR GAS FIELD OR FOR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE APPLICATION FOR REPORT ON (WELL C-102) FOR SUCH PURPOSES.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
 Getty Oil Company

3. Address of Operator  
 P.O. Box 730, Hobbs, N.M. 88240

4. Location of Well  
 UNIT LETTER E 1980 FEET FROM THE North LINE AND 990 FEET FROM  
 THE West LINE, SECTION 25 TOWNSHIP 20-S RANGE 36-E NMPL.

7. Unit Agreement Name

8. Name of Lease Name  
 Skelly H State

9. Well No.  
 1

10. Field and Pool, or Wildcat  
 Eunice-Monument  
 Grayburg-San Andres

12. County  
 Lea

15. Elevation (Show whether DF, RT, CR, etc.)  
 3547 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/19/80 - Moved in and rigged up

5/20/80 - Pulled 88-5/8" Rods and 33-3/4" Rods

5/21/80 - Ran fishing tools and attempted to recover rods at 3050 and could not catch fish. Worked tubing to 75,000# and would not come free. Ran 2-1/4" OD Impression. Block on rods. Showed one small dent.

5/22/80 - Rigged up Homco wire line. Ran Chemical Cutter and tagged top of rod @ 3068'. Cut tubing off at 3034', and had immediate flow out tubing. Blew Chemical Cutter Tool out of hole and broke into five pieces. Loaded csg. with 40 barrels water. Pumped 20 barrels down tubing. Picked up on tubing and moved 5' and stuck. Killed well with 60 barrels water. Worked tubing to 70,000# and would not come free. Pressured backside to 800".

5/23/80 - Rigged up Homco wire line and ran free point and indicates tubing collar stuck @ 2375,2% free @ 2370. Ran Homco Chemical Cutter and cut off pipe @ 2336', did not cut. Reran tool and cut tubing off @ 2338'. Pulled tubing to 50,000# and

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 6/9/80

Orig. Signed by  
 Jerry Sexton  
 DATE 6/11/80

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JUN 11 1980

came free. Pulled 75' (2334.52') 2 7/8" OD EUE 8R tubing. Picked up and ran 5 3/4" OD over shot with 3' Ext 2 7/8" Bowen bumper sub, 2 7/8" Bowen hyd. jars 4-4" Drill Collars (120') and 71 jts.(2198') 2 7/8" OD N-80 tubing and latched onto fish @ 2340'. Jarred on fish up and down to 65,000# and made 8". Jarred down on fish and free for 5'. Pumped 280 barrels fresh water down casing. Attempted to set off fish and could not. Knocked fish down 5' and gas started out casing. Pulled into tight place and gas shut off.

5/24/80 - Bled off tubing and casing. Pumped 140 barrels fresh water down casing. Jarred on fish, made 1". Released overshot and pulled 2 7/8" OD tubing and tools. Ran 5 3/4" OD over shot with pack off and 3' Extension, 2 7/8" OD. Bumper subs, 2 7/8" OD Bowen Hyd. jars, 8-4" Drilling collars (234') and 2 7/8" OD accelerator sub on 67 jts(2073') 2 7/8" OD tubing and latched onto fish @ 2340'. Pumped 140 barrels fresh water down casing. Jarred on fish with no recovery. Pumped 280 barrels, casing loaded and pressure went to 900 with small bleed off. Worked tubing and pumped 80 barrels fresh water with no pressure. Jarred on fish for 15 minutes, no movement.

5/27/80 - Released overshot. Pulled and laid down 2 7/8" OD tubing and tools. Ran 74 jts. (2305') 2 7/8" OD tubing. Ran, pulled and laid down 88-5/8 and 33-3/4 rods.

5/28/80 - Rigged down unit.

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JUN 10 1980

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