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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.

**B-1328**

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Skelly Oil Company</b>	8. Farm or Lease Name <b>State "H"</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>D</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>990</b> FEET FROM THE <b>West</b> LINE, SECTION <b>25</b> TOWNSHIP <b>20S</b> RANGE <b>36E</b> NMPM.	10. Field and Pool, or Wildcat <b>Eunice Monument</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3550' D. F.</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER **Acidize** ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rigged up workover rig 6-6-72. Pulled rods and tubing.
- 2) Ran Temperature Survey, Detail Gamma Ray Neutron, and Caliper Survey.
- 3) Ran 120 Jts. of 2-3/8" OD tubing with a Lynes open-hole packer set at 3762'.
- 4) Treated open-hole section 3762-3850' with 500 gallons of One-Shot Acid. Flushed with 16 bbls. lease crude. Swabbed.
- 5) Treated open-hole section 3762-3850' with 3000 gallons 15% NE acid and 1300# rock salt (in two stages) as blocking agent. Flushed with 14 bbls. Pulled tubing and packer.
- 6) Ran 122 Jts. (3798') of 2-3/8" OD tubing and set at 3812' with perforated nipple 3779-3782'. Ran rods and set pump at 3778'. Tested.
- 7) Returned well to producing status on June 28, 1972, producing 25 bbls. oil, 14 bbls. water and 166 MCF gas per day through open-hole section 3740-3850' of the Grayburg Formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) **D. R. Crow** TITLE **Lead Clerk** DATE **July 25, 1972**

Orig Signed by  
**Joe D. Ramey**  
**Dist. 1, Supv.**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE **JUL 31 1972**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 31 1972

OIL CONSERVATION COMM.  
HODDS, H. M.