NO. OF COPIES REC	EIVED	1	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
		 	

NO. OF COPIES RECEIVED					
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104		
SANTA FE	REQUEST	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1 AND Effective 1-1-65			
FILE					
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	. GAS		
LAND OFFICE					
TRANSPORTER					
GAS					
OPERATOR					
PRORATION OFFICE					
Operator Willer	Deck Oil Company				
Address	ox 1047, Eunice, New Mexic	eo 88231			
Reason(s) for filing (Check proper	box)	Other (Please explain)			
New Well	Change in Transporter of:				
Recompletion	Oil Dry C	Gas 🔲			
Change in Ownership	Casinghead Gas Cond	ensate			
II. DESCRIPTION OF WELL AN Lease Name	ND LEASE Well No. Pool Name, Including	Formation Kind of Le	rase No.		
Federal "D" Acct. A	l Eumont Yates	7 Rivers Queen State, Fed	eral or Fee Federal		
Location Unit Letter L 1	.980 Feet From The South L	ine and 660 Feet Fro	m The West		
Line of Section 26	Township 20S Range 3	36E , NMPM,	Lea County		
II. DESIGNATION OF TRANSPORTER of Authorized Transporter of	ORTER OF OIL AND NATURAL G	Address (Give address to which an	proved copy of this form is to be sent)		
Texas New Mexico Pip		P.O. Box 1510, Midlan			
		•	•		
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent) 4th & Washington, Odessa, Texas 79760			
Phillips Petroleum C	ompany				
If well produces oil or liquids,	Twp. Rge.	Is gas actually connected?	When		
give location of tanks.			······································		
If this production is commingled IV. COMPLETION DATA	with that from any other lease or pool	-	•		
Designate Type of Compl	etion (Y) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v		
Designate Type of Compt					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
			Depth Casing Shoe		
Perforations			Depth Casing shoe		
	TUBING, CASING, AI	ND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top allow		
OIL WELL	able for this	aepth or be for full 24 hours;			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	ilift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	OII-Bbis.	Water - Bbis.	Gas - MCF		
GAS WELL			10		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
		<u> </u>			
VI. CERTIFICATE OF COMPLI	ANCE	OIL CONSER	VATION COMMISSION		
			, 19		
I hereby certify that the rules a	ind regulations of the Oil Conservation	n APPROVED	, 19		
Commission have been complis	ed with and that the information give	en !			
above is true and complete to	the best of my knowledge and belief				
	_	TITLE			
,-	Ω	11			
Millerd	/ Naph/		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen		
INVIEND	NULL	the state from much be accom-	nnamied by a tabulation of the deviatio		
Owner-Operator	oignature)	tests taken on the well in ac	cordance with RULE 111.		
しかれを こうしひを こる しじご					

VI.

April 3₽, 1973

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply