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DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
I RANSFORTER	GAS		
OPERATOR			
PRORATION OF			

110

	SANTA FE	Form C-104 Supersedes Old C-104 and C-1						
	FILE REQUEST FOR ALLOWABLE AND U.S.G.S.					1-65		
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	TRANSPORTER OIL							
	GAS	_						
_	OPERATOR OFFICE	_						
1.	PRORATION OFFICE Operator							
	Millard Deck							
	Address							
	P.O. Box 1047, Eunice, New Mexico 88231							
	Reason(s) for filing (Check proper box) Other (Please explain)							
	New Well Recompletion	Change in Transporter of: Oil Dry Gas with November 1 1972						
	Change in Ownerships Casinghead Gas Condensate							
								
	f change of ownership give name Amerada Hess Corporation, P.O. Box 591, Midland, Texas 79701							
					, 10,220 77701			
II.	DESCRIPTION OF WELL AND			,				
		Well No. Pool Name, Including I		Kind of Lea		LCO-48 No.		
	Federal "D" Acct A	2 Eumont Yates	7 Rivers Queen	State, Feder	glor Fee Federal	64-B		
	Unit Letter E ; 19	80 Feet From The North Li	.6601		77~ ~ h			
	omit Letter,,	reet from the ROLULE EL	ne and OOO	Feet From	The West			
	Line of Section 26 To	wnship 20-S Range	36-E , NMPN	1,	Lea	County		
	_							
III.	Name of Authorized Transporter of Oi	TER OF OIL AND NATURAL GA			oved copy of this form is	·		
	Texas-New Mexico Pipe		P.O. Box 1510					
	Name of Authorized Transporter of Ca	• •				- 		
	Phillips Petroleum Co	Phillips Petroleum Company		Address (Give address to which approved copy of this form is to be sent) 4th & Washington, Odessa. Texas 79760				
	If well produces oil or liquids,	Unit Sec. Twp. Age.	Is gas actually connect	-	nen			
	give location of tanks.	L 26 20-S 36-E	Yes					
	If this production is commingled wi	th that from any other lease or pool,	give commingling orde	r number:				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Dive Beel Co. B			
	Designate Type of Completic		1 WOLKOVEL	Deepen	Plug Back Same Re	es'v. Diff. Res'v.		
ŀ	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth			
	Perforations		<u>i.</u>					
	Periorations				Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CE	MENT		
								
•	TEST DATE AND DESCRIPTION D				<u> </u>			
٧.	FEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)							
į	Date First New Oil Run To Tanks	Producing Method (Flow, pump, gas lift, etc.)						
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		0 1/05			
	Actual Prod. During 1981	Cil-Bbis.	Wdter - Bbie.		Gas - MCF	}		
I,		I						
	GAS WELL							
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCI	-	Gravity of Condensate	,		
- 1	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	·in)	Choke Size			
L			<u> </u>		<u> </u>			
VI.	CERTIFICATE OF COMPLIANC	CE	OIL	ONSERVA	TION COMMISSIO	N		
,	I hereby certify that the rules and r	equiptions of the Oil Consequation	APPROVED	NUV	8 1972	19		
(Commission have been complied w							
above is true and complete to the best of my knowledge and belief.			BY Orig. Signed by Joe D. Ramey					
		TITLE	Dist	I, Supv.				
	AO AO A		This form is to	be filed in	compliance with mill	E 1104.		
	- Tholand	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.						
_	(Signa							
	Owner-Oper							
	(Title	•	able on new and rec	ompleted we	elis.			
-	November 2	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.						

Separate Forms C-104 must be filed for each pool in multiply

RECEIVED

MOV - 7 1072

OIL CONSERVATION COMM. HOuse, H. M.