	QIL CONSLIVE P. O. 10	VIICIA DIVISIUN X 2088					
	SANTA FE, NEW						
U. S. U. S. LAND OFFICE DIL	REQUEST FOR ALLOWABLE						
0-284104 0A5	AUTHONIZATION TO TRANSI	PORT OIL AND NATURAL GAS					
Uperotof WARRIOR, I	NC.						
Address							
21515 Hawthorne Bl Reeson(s) los filing (Check proper box,	vd, Suite 625, Torran /						
No- Woll	Change in Transporter of: Oil Dry Ga	Change Lease M Battery consol					
Recompletion Change in Ownership	Casinghead Gas Conder						
If change of ownership give name and address of previous owner							
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Kind of Leas	• Legat No				
Federal "D"	4 Eumont (Yate:	S, S. R., Oueens State, Federa	I or Fee U.S.A. NM1826				
Location Unit Letter D; 6	60 Feet From The North Lin	ne and <u>660</u> Feet From	TheWest				
	mship 20-S Range 3	6-Е , мири, Lea	County				
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which appro	ved copy of this form is to be sent)				
Note of Authorized Transporter of Cil Texas-New Mexico P:		D D Por 2528 Hobbs	NM 88240				
Name of Authorized Transporter of Cas	ipeline Co. singheed Gas (2) or Dry Gas (1) Company GPM Gas Corpord	non EFFECTIVE. February 1, 19	92 dessa, TX <u>79760</u>				
If well produces oil or liquida, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?   Wh	en				
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:					
COMPLETION DATA Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res				
Designate Type of Complete Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Elevations (DF, RNB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
			Depth Casing Shoe				
Perforations	THOMA CASING AN	D CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
	OR ALLOWABLE (Test must be a able for this de	less recovery of total volume of load off	and must be equal to or exceed top all				
OU. WELL		epth or be for full 24 hours) Producing Method (Flow, pump, gus l	iji, etc.)				
Date First New Oil Run To Tanks	Date of Test		Choke Size				
Length of Test	Tubing Pressure	Casing Pressure	Gas-MCF				
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.					
L		· ·					
GAS WELL Actual Prod. Tool - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate .				
Teeling Method (pilot, back pr.)	Tubing Procows (Shut-in)	Cosing Pressue (Shut-In)	Choke Size				
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA FEB22	TION DIVISION				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED BYORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR TITLE					
				5 ACasluh		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepe	
				E.T.Casler Jr (Signature)		If this is a request for allowable for a heavy unletted over well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all All sections of this form must be filled out completely for all	
Vice President (Tule)		All sections of this form m	valia.				
February 18, 1983		Fill out only Sections 1.	II, III, and VI for change of conditions of the state of the such change of conditions of the state of the st				
(Dote)		Separate Forms C-104 mu completed wells.	at be filed for each pool in multi				

-

-

RECEIVED FEB 21 1983 HOSOS COST