NO. OF COPIES REC	EIVED	1	
DISTRIBUTI		<u> </u>	
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
THANSFORTER	GAS		
OPERATOR			
PRORATION OF			

## 

-	FILE U.S.G.S.		REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C-1	
			ALITHOPIZATION TO TO	AND	Effective 1-1-65	
Ţ	AND OFFICE			AUTHORIZATION TO TH	RANSPORT OIL AND NATURA	AL GAS
1	RANSPORTER	OIL				
-	PERATOR	GAS				
<u> </u>	PROPATION OFFI	ICE		_		
	perator					
Ļ		lard	Decl	<u>c</u>		
A	ddress	P	104	7 Francisco W. M. 100		
R	eason(s) for filing (C				3231	
l l	ew We!1		oper o	Change in Transporter of:	Change of own	ership to be effective
R/	ecompletion			Oil Dry (	with November	1, 1972
CI	hange in Ownership	x .		Casinghead Gas Cond	lensate 🔲	
	change of ownersh d address of previo			Amerada Hess Corpora	ation, P.O. Box 591, M	idland, Texas 79701
	ESCRIPTION OF	WELI	. ANI	Vell No. Pool Name, Including	Formation	
	Federal "D"	Ac	ct.	!	[	ederal or Fee Federal LCO-461
L	ocation				ittvets queen stage	64-B
	Unit Letter D	;	6	660 Feet From The North	ine and 660 Feet 5	rom TheWest
İ						The
L_	Line of Section	26	7	ownship 20-S Range	36-Е , ММРМ,	Lea County
II. DF	ESIGNATION OF	TRAN	SPO	RTER OF OIL AND NATURAL G	446	
No.	ame of Authorized Tr	ransport	er of C	or Condensate	Address (Give address to which a	pproved copy of this form is to be sent)
				eline Company	P.O. Box 1510, Midlar	nd, Texas 79701
No				asinghead Gas 🗶 or Dry Gas 🦳	Address (Give address to which a	pproved copy of this form is to be sent)
<u> </u>	Phillips Pet	trole	um (	Unit Sec. Twp. Rge.	4th & Washington, Od	<b></b>
	well produces oil or ve location of tanks.			L 26 20-S 36-	Is gas actually connected?  Yes	, When
If t	his production is a	commine	rled u	with that from any other lease or pool		1
	MPLETION DAT		greu v		, give comminging order number:	
	Designate Type	of Cor	mplet	ion - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Do	tte Spudded		- r	Date Compl. Ready to Prod.	Total Depth	
	op adda			Date compilitieday to Flod.	Total Depth	P.B.T.D.
Ele	evations (DF, RKB,	RT, GR,	etc.j	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Pe	rforations					Depth Casing Shoe
-		-		THE NAME OF STREET		
	HOLE SI	7 F		CASING & TUBING SIZE	DEPTH SET	SACKS CENEUX
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			0.40.110 a 100.110 5.122	DEFTH SET	SACKS CEMENT
<u> </u>	<del> </del>				<u>i</u>	
	ST DATA AND I L WELL	REQUE	EST I	FOR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allow-
	te First New Oil Rur	n To Tar	nks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
L, er	ngth of Test			Tubing Pressure	Casing Pressure	Choke Size
1	tual Prod. During Te	-A		Oil - Bbls.	Water - Bbls.	
Act	rual Prod. During 10	1 <b>5</b> t		Oli-Bbis.	wdter - Bbis.	Gas-MCF
i						
GA	S WELL					
Act	tual Prod. Test-MCI	F/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			<del></del>			
Tes	sting Method (pitot, )	back pr.	,	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	DOTTO A TO OF	CO147				
i. CEI	RTIFICATE OF	COMP	LIAN	CE	1.	VATION COMMISSION
I he	reby certify that t	he rules	and	regulations of the Oil Conservation	APPROVED	<u>UV 8 1972 . 19</u>
Com	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Orig. Signed by			
a DOV			APPROVED NOV 8 1972 . 19 Orig. Signed by  BY Joe D. Ramey  Dist. I, Supv.			
					TITLE	10151. 1, Sup <b>v.</b>
	20	1	1	Alica 1	This form is to be filed i	In compliance with RULE 1104,
					11	
	- /Ks	ÜLLA	1/1/	c Neck	If this is a request for al	lowable for a newly drilled or deepened
_	/ '		(Sign	ature)	If this is a request for al well, this form must be accountests taken on the well in ac	spanied by a tabulation of the deviation
	/ '		(Sign Ope	ature) rator	well, this form must be accommodate taken on the well in ac All sections of this form	spanied by a tabulation of the deviation cordance with RULE 111.  must be filled out completely for allow-
	, ,	Owner	(Sign Ope (Ti	ature)	well, this form must be accommodate taken on the well in accame all sections of this form able on new and recompleted	spanied by a tabulation of the deviation cordance with RULE 111.  must be filled out completely for allow-

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MOV - 7 1072
OIL CONSERVATION COMM.
HODBS, N. M.