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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
INANSFORTER	GAS		
OPERATOR			
PRORATION OF	T		

	SANTA FE					CONSERVATION COM FOR ALLOWABLE	HISSION		Form C-104 Supersedes Old C-104 and C-116		
	FILE					AND		Effective 1-1-65			
	u.s.g.s.			AUTHO	RIZATION TO TR	ANSPORT OIL AND	NATURAL C	GAS			
	LAND OFFICE										
	TRANSPORTER	OIL	ļ								
		GAS	<b></b> _	ļ							
	OPERATOR		<del>                                     </del>								
ı.	PRORATION OF I	FICE		<u>l</u>				<del>-</del>			
		ard De	eck								
	Address										
		Box 1	1047,	Euni e, No	w Mexico 882	31					
	Reason(s) for filing				<del></del>	Other (Pleas	e explain)				
	New Well										
	Recompletion	1 1070									
	Change in Ownershi	Change in Ownership Casinghead Gas Condensate									
	<del></del>					, , , , , , , , , , , , , , , , , , ,					
	If change of owners and address of pre-	ship give vious ow	e name Ar	nerada He	ss Corporation	P.O. Box 591,	Midland,	Texas 79	701		
II.	DESCRIPTION O	F WEL	L AND	LEASE			1200	<del>.</del>	<del></del>		
	Lease Name	••	_	Well No.	,		Kind of Leas		LCOTA6T		
	Federal "D	" Acct	<u>ь в</u>	6	Eumont Yates	7 Rivers Queen	State, Federa	or FeeFedera	1 64-B		
	Location	,		<b>.</b> .	O 41	1000					
	Unit Letter N		. 660	Feet Fro	m The <b>South</b> Li	ne and 1980'	Feet From '	The West			
		26	<b></b>	vnship 20-S	Range 30	<b>5-E</b> , NMP	M	Lea	County		
	Line of Section		104	vinship =0 0	- Nange	, 141017	101,	LCa	County		
111	DESIGNATION O	TPA	NSPORT	TER OF OIL	AND NATURAL G	AS					
111.	Name of Authorized				ondensate	Address (Give address	to which appro-	ved copy of this fo	rm is to be sent)		
	Texas-New	Mexico	Pipe	line Compa	any	P.O. Box 1510, Midland, Texas 79701					
	Name of Authorized	Transpor	rter of Cas	inghead Gas	or Dry Gas	Address (Give address	to which appro-	ved copy of this for	copy of this form is to be sent)		
	Phillips P	etrole	eum <b>or</b>	npany		4th & Washington, Odessa, Texas 79760					
	If well produces oil	or liquid	.s,	Unit Sec	. Twp. Age.	Is gas actually connec	ted? Wh	en			
	give location of tan			L 20	5 20-S 36-1	Yes					
	If this production i	s commi	ngled wit	h that from an	y other lease or pool,	give commingling ord	er number:				
IV.	COMPLETION D							Dive Beek   See	ne Res'v. Diff. Res'v.		
	Designate Ty	ne of C	ompletic	on = (X)	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Sar	ne Res-v. Dill. Res-v.		
					Ready to Prod.	Total Depth		P.B.T.D.			
	Date Spudded			Date Compi. 1	teddy to Flod.	Total Boptii		1.1511.51			
	Elevations (DF, RK	B BT C	Pata	Name of Produ	ucing Formation	Top Oil/Gas Pay		Tubing Depth			
	Lievations (DI , MA	<i>D</i> , <i>R</i> 1, <i>G</i>	n, etc.)	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							
	Perforations			<u> </u>				Depth Casing Sh	10 <b>e</b>		
		TUBING, CASING, AND CEMENTING RECORD									
	HOLE	SIZE		CASING	& TUBING SIZE	DEPTH	SET	SACK	S CEMENT		
								<u> </u>			
								<u> </u>			
	<u></u>					j.		<u></u>			
V.	TEST DATA AN	D REQ	UEST F	OR ALLOWA	BLE (Test must be	after recovery of total vo lepth or be for full 24 hou	lume of load oil	and must be equal	to or exceed top allow-		
	(711, WELL)					Producing Method (Flow, pump, gas lift, etc.)					
	Date First New Oil Run To Tanks Date of Test			, roadsing wishing it	, pamp, dan	,.,					
	Length of Test			Tubing Press	ure	Casing Pressure		Choke Size			
	Lender of Lane										
	Actual Prod. During	Test		Oil-Bbls.		Water-Bbls.	· · · · · · · · · · · · · · · · · · ·	Gas-MCF			
		•									
	\		, , , · · · · · · · · · · · · · · · · ·	<del></del>							
	GAS WELL										
	Actual Prod. Test-	MCF/D		Length of Tes	nt	Bbis. Condensate/MM	CF	Gravity of Cond	ensate		
	Testing Method (pit	tot, back	pr.)	Tubing Press	we (Shut-in)	Casing Pressure (Shu	t-in)	Choke Size			
						<del>_</del>		<u> </u>			
VI.	CERTIFICATE (	OF COM	<b>IPLIAN</b>	CE		OIL	CONSERVA	ATION COMMI	SSION		
					APPROVED NOV 8 1972 . 19						
I hereby certify that the rules and regulations of the Oil Conserva				the Oil Conservation	Orio Signed by						
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				BY	BY Joe D. Ramey					
					TITLE Dist. I, Supv.						
	millard Dock			This form is	This form is to be filed in compliance with RULE 1104.						
				If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.							
	(Signature)										
		Owner-Operator				All sections	of this form m	ast be filled out	completely for allow-		
			(Til			able on new and	recompleted w	ells.			
		November 2, 1972					Sections I, I	I, III, and VI fo ter, or other such	r changes of owner, change of condition.		
	(Date)				11			ach pool in multiply			

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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MOV - 7 1072 OIL CONSERVATION COMMA HOBBS, N. M.