

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Warrior, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 17479, Fort Worth, Texas, 76102

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980 FSL & 1980 FWL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☒

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

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RECEIVED

MAR 5 1980

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

5. LEASE
NM 13264

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "D" *Acot B*

9. WELL NO.

10. FIELD OR WILDCAT NAME
Eumont, Yates, 7 Rivers, Queen

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 26 T-20S R36E
West Eunice

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KOB AND WD)
3584 KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Pull rods and tubing and test.
- 2) Circulate hole.
- 3) Run pipe inspection log and cement bond log.
- 4) Deepen 200 to 250 feet to insure complete penetration of the Penrose interval and allow enough basement to insure efficient electrical logging of the new interval.
- 5) Run logs (FDC, SNP, DIL).
- 6) Set 4" liner inside 5½" casing to new TD.
- 7) Perforate and reperforate existing and new zones.
- 8) Treat zones from 3700' to new TD.
- 9) Hang on pump and test.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Chip Chilton* TITLE Petroleum Engineer DATE 3-5-80

Chip Chilton

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL

TITLE

DATE

APPROVED

1980

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side