

FORMATION RECORD—Continued

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If piers or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

WILL HISTORY

Dilled to 3895'. Ran Schlumberger Electric Log, Gamma Ray, Detail and Microlog. 5 1/2" OD casing set at 3705' with a total of 1400 sacks of cement; 800 around bottom and 600 sacks through Halliburton DV collar set at 1915'. Acidized 7-7/8" open hole from 3705' to 3895' with 1000 gallons of 15% LST acid. Sand-oiled 7-7/8" open hole from 3705' to 3695' with 20,000 gallons of Farnatts 24 gravity oil and 20,000 pounds of sand. Rig released and started tearing down at 3PM, 3-17-55.

COMPLETION TEST

Flowed 67.62 barrels of oil, trace of BS and no water in 4 hours on 20/64" choke; TP 540#; gas volume 439,210 cuft; GOR 1083; gravity 36.0 corrected. 24 hour rate: 405.72 barrels of oil. Well completed 3-17-55.

DEVIATION SURVEYS

3551 - 1/2 deg.; 11591 - 3/4 deg.; 16181 - 1-1/2 deg.; 21191 - 3/4 deg.; 25021 - 2 deg.; 30471 - 2-1/2 deg.; 35491 - 2-1/2 deg.; 37601 - 2-1/4 deg.