IBUTION	REQUEST F	NSERVATION COMMISSI OR ALLOWABLE AND ISPORT OIL AND NATURAL GAS	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
DFFICE SPORTER OIL GAS RATOR DRATION OFFICE			
MILLARD DECK OIL	COMPANY		
ddress	mine New Mexico 88231		
Reason(s) for filing (Check proper box)	nice, New Mexico 88231	Other (Please explain)	
New Well	Change in Transporter of:		-
Recompletion	Oil Dry Gas Casinghead Gas Conden:	<u></u>	
Change in Ownership X		1047 Funice. New Mexico	38 231
f change of ownership give name in the first of previous owner	Alliard Deck, P. U. Box	1047, Eunice, New Mexico 8	
DESCRIPTION OF WELL AND L	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No. LC046164
Legse Name Federal "D" Acct B		7 Rivers Queen State, Federal or	Fee Federal
Location	80 Feet From The North in	e and 1980 Feet From The	West
Unit Letter F; 198	Feet From The NOTED in		County
Line of Section 26 Tow	mship 20S Range	36E , NMPM, Le	a
PERSONATION OF TRANSPORT	TER OF OIL AND NATURAL GA	As Address (Give address to which approved	copy of this form is to be sent)
Name of Authorized Transporter of Off		p o Roy 1510, Midland.	Texas 79701
Texas New Mexico Pipe Name of Authorized Transporter of Cas	Line Company inghead Gas X or Dry Gas	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Com	pany	4th & Washington, Odessa, Texas 79760 Is gas actually connected? When	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	
give location of tanks. If this production is commingled with	the that from any other lease or pool,	give commingling order number:	
If this production is commingled will COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen I	Plug Back Same Res'v. Diff. Res
Designate Type of Completic			P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DZ. T. T. GG	
. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be	after recovery of total volume of load oil ar	nd must be equal to or exceed top ai
OIL WELL Date First New Oil Run To Tanks	Date of Test	depth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	, etc.)
Date First New Oil Hun 16 I driks			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
Actual 1100			
GAS WELL		0.000	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	GIGT.
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
1 Bolling Manager		OU CONSERVA	TION COMMISSION
I. CERTIFICATE OF COMPLIA	NCE	11	
I hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED	
Commission have been complied	d regulations of the office and that the information give the best of my knowledge and believed.	ef. BY	
		TITLE	
meland	. //. h	- to the filed in t	compliance with RULE 1104.
1/Malland	WIIOP	If this is a request for allow well, this form must be accompa	

VI. C

Millard Dick	
(Signature) Owner=Operator	
April 30, 1973 (Title)	

well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply