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LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROPATION OFFICE		1	

## NEW MEXICO OIL CONSERVATION COMMISS.

Form C-104

	REQUEST FOR ALLOWABLE  AND  U.S.G.S.  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Supersedes Old C-104 and C-110				
	LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL (	GAS			
	TRANSPORTER OIL GAS	<del>-</del>					
	OPERATOR						
1.	PRORATION OFFICE						
	MILLARD DECK OIL COMPANY						
		P. O. Box 1047, Eunice, New Mexico 88231					
	Reason(s) for filing (Check proper bo.		Other (Please explain)				
	New Well	Change in Transporter of:	omer (1 sease explain)				
	Recompletion	Oil Dry G	Gas 🔲	·			
	Change in Ownership X	Casinghead Gas Conde	ensate				
	If change of ownership give name and address of previous owner	Millard Deck, P. O. Box	1047, Eunice, New Mexico	88231			
11.	DESCRIPTION OF WELL AND						
	Federal "D" Acct B			Ledse No.			
	Location D ACCL B	y Lumont Yates	7 Rivers Queen State, Federa	Federal LCO 46164B			
	Unit Letter C; 6	60 Feet From The North Li	ne and 1980 Feet From 1	The West			
	Line of Section 26 To	ownship 20S Range	36E , NMPM,	Lea County			
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA					
	Name of Authorized Transporter of Oi Texas New Mexico Pip	e Line Company	Address (Give address to which approve P. O. Box 1510, Midlan	d, Texas 79701			
	Name of Authorized Transporter of Ca Phillips Petroleum C		Address (Give address to which approved the & Washington, Odes				
	If well produces oil or liquids, give location of tanks.	Unit Sec Twp. Rge.	Is gas actually connected? Whe	n			
IV.	f this production is commingled with that from any other lease or pool, give commingling order number:						
	Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
	HOLE SIZE	<del></del>	D CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
<b>3</b> 7	TECT DATA AND BEOLIECT E	OP ALLOWARIE (Tours)					
	OIL WELL	able for this de	ifter recovery of total volume of load oil a epth or be for full 24 hours)	ind must be equal to or exceed top allow-			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF			
Į		1					
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIANCE	L	OIL CONSERVATION COMMISSION				
I bearing again that the outer and an advantage of the Oli C		annilations of the Oil Oc.	TITLE This form is to be filed in compliance with RULE 1104.				
(	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						
•							
	MAAA	idure)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fifl out only Sections %, II, III, and VI for changes of owner,				
-	Owner-Operator	Ja I					
	April 30, 1973 <sup>(Tit</sup>	16/					
-	(Da	te)	well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply				
	The second of th						