

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Zia Energy, Inc.

P. O. Box 603, Hobbs, New Mexico 88240

Location(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Designation of Dry Gas
Transporter

Change of ownership give name
and address of previous owner

IDENTIFICATION OF WELL AND LEASE

Lease Name Elliott Federal	Well No. 1	Pool Name, including Formation Eumont Seven Rivers Queen	Kind of Lease State, Federal or Fee Fed	Lease No. Lc-045764
Location Unit Letter: I, 2310 Feet From The South Line and 330 Feet From The East				
Line of Section 26 Township 20 S Range 36 E, NMPM, Lea County				

IDENTIFICATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas New Mexico Pipe Line Co.	Address (this address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ El Paso Natural Gas Company	Address (this address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, Texas 79999					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 26	Twps. 20 S	Range 36 E	Is well directly connected? Yes	When 5/1/78

If this production is commingled with that from any other lease or pools, give bounding survey order number:

COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well ☐	Gas Well ☒	Refracture ☐	Workover ☒	Deepen ☐	Plug Back ☒	Scale Resov. ☒	Diff. Resov. ☐
Date Spudded 12/4/37	Date Compl. Ready to Prod. 2/15/38		Total Depth 3809'		P.C.T.D. 3674'			
Elevations (DF, RKB, RT, GR, etc.) 3559' GR	Name of Producing Formation Seven Rivers Queen		Total Casing Depth 3550'		Tubing Depth 3650'			
Perforations 3554'-3656' W/23 holes					Depth Casing Shoe 3702'			
HOLE SIZE 10"		CASING & TUBING SIZE 8 7/8" 4"		DEPTH SET 1250'		BACKS CEMENT 200'		
6"		7" 4 1/2"		3702'		150'		
		2 3/8"		3650'				

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be of sufficient volume to determine allowable production of oil and gas and condensate, if any, and to determine the effect of any allowable production on the well.)

Date First New Oil Run To Tanks	Date of Test	Type of Test (Flow, Pump, Gas Lift, etc.)	
Length of Test	Tubing Pressure	Wellhead Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Gas-Bbls.	Gas-MCF

WELL DATA

Actual Prod. Test-MCF/D 400	Length of Test 24	Wellhead Pressure/MMCF 3	Gravity of Condensate 35.5
Testing Method (pitot, back pr.) Back pressure	Tubing Pressure (Circ-14) 150	Casing Pressure (Circ-14) 300	Choke Size 2"

CERTIFICATE OF COMPLIANCE

OIL CONSERVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

DATE MAY 8 1978
Orig. Supv.
Jerry Nelson
Dist. I. Supv.

Engineer

(Title)

5/1/78

(Date)

This form is to be filed in compliance with RULE 110.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs from the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and IV for changes of owner, well name or location or transporter or other conditions of condition.

RELEASED

1970 1078

OIL CONSERVATION COMM.
HOBBS, N. M.