

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
ZIA ENERGY, INC.
3. ADDRESS OF OPERATOR
P. O. Box 603, Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2310' from south line and
AT TOP PROD. INTERVAL: 330' from East line
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|---|-------------------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |
| (other) <input type="checkbox"/> | <input type="checkbox"/> |

5. LEASE
LC-045764
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Elliott Federal
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Eumont Gas
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 26, T20S, R36E
12. COUNTY OR PARISH Lea 13. STATE New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3559' Ground Level

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Fished out tubing and open hole packer. Cleaned out to total depth of 3809'. Ran a gamma ray-compensated neutron log. Fracture treated openhole section using 36,000 gallons of gelled 9# brine and 45,000# of sand. Treated at 20 BPM @ 3000 psi. ISDP 2000 psi. Perforated 24 holes from 3554' to 3656'. Set a BP @ 3674'. Fracture treated through 3" tubing using 30,000 gallons of 9# gelled brine and 42,500# sand. Treated at 20 BPM @ 2500 psi. ISDP 1450 psi. Pulled frac tubing. Reran production tubing & rods. Tested 300 MCF per day of gas and no oil.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

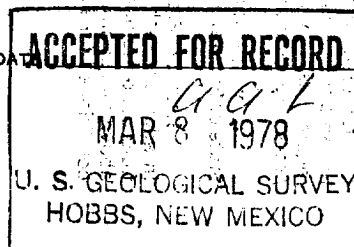
18. I hereby certify that the foregoing is true and correct

SIGNED M. J. Nelson TITLE Engineer DATE 3/3/78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATA _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



RECEIVED

MAR 14 1978

OIL CONSERVATION COMM.
HOBBS, N. M.