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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

4 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OSTRICT III OOO Rio Brazos Rd., Azzec, NM 87410			R ALLOWAB							
•	TO TRANSPORT OIL AND NATURAL GAS								<del></del>	
Operator							PI No.			
Zia Energy, In	с.				<del></del>					
P. O. Box 2219	. Hobbs	New M	exico 8824	0						
lesson(s) for Filing (Check proper box)		-		[] Oth	et (Please expla	iin)				
Vew Well		~	raasporter of:	4						
Recompletion	Oil		Ory Gas Condensate							
Change in Operator	Casinghead	Cas C	ODGED HAVE	هم.					<del></del>	
change of operator give name ad address of previous operator							···	<del></del>	· · · · ·	
I. DESCRIPTION OF WELL	AND LEA	DE Wall No I	ool Name, Includi	e Formation		Kind o	f Lease	L	man No.	
Lease Name Elliott Federal Com	}	2	Eumont (G		56.6	X51416.	Rederal (MXF)(A)	LC-04	45764	
Location				==/						
Unit LetterJ	. 2310	) 1	Seet From The So	uth Lin	and 1650	) Fe	st From The	East	Line	
UNI Latter	_ :	<u> </u>	<b>OR</b> 110th 110		- <del></del>					
Section 26 Townshi	p 20 sou	ith I	tange 36 eas	t N	MPM,	Lea			County	
II. DESIGNATION OF TRAN	SPORTE	or Condens	AND NATU	Address (Gir	e eddrass to wi	ich annous	comy of this for	m is to be s		
Name of Alshonized Transporter of Cul	1 1			(0.0					,	
Name of Authorized Transporter of Casin			r Dry Cas XX	Address (Giv	e address to wi	ich approved	copy of this for	m is to be as	uni)	
El Paso Natural Gas C					Box 1492					
f well produces oil or liquids,				is gas actual	y connected?	When				
ive location of tanks.	<u>i I</u>	26	20S   36E		Yes	1	12/1/90	)	· · · · · · · · · · · · · · · · · · ·	
this production is commingled with that	from any other	r lease or po	ool, give comming!	ing order num	ber:			<del></del>		
V. COMPLETION DATA		, <u>-</u>			<u> </u>	·				
Designate Type of Completion	- 00	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	iame Res'v	Diff Res'v	
	Date Compl	Peedy to I	<u>l</u>	Total Depth	<u> </u>	L	P.B.T.D.		<u> </u>	
Date Spudded	Date Comp	. Realy W.	. 100.				F.B.1.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Ges Pay			Tubing Depth			
							•			
Perforations	<u></u>						Depth Casing	Shoe		
							<u> </u>		·· ·· · · · · · · · · · · · · · · · ·	
	CEMENTING RECORD									
HOLE SIZE CASING & TUBING SIZE			SING SIZE	DEPTH SET			SACKS CEMENT			
	ļ								<del></del>	
	<del> </del>	-							· · · · · · · · · · · · · · · · · · ·	
. TEST DATA AND REQUE	ST FOR A	LLOWA	BLE	L			<del></del>			
IL WELL (Test must be after t	recovery of tol	al volume o	fload oil and must	be equal to or	exceed top allo	owable for this	depth or be fo	r full 24 hou	ers.)	
Date First New Oil Run To Tank	Date of Tea	1		Producing M	ethod (Flow, pa	mp, gas lift, d	tc.)			
							Choke Size			
length of Test	Tubing Pressure			Casing Pressure			Choke Size			
				Water - Bbls			Gas- MCF			
Actual Prod. During Test	Oil - Bbis.			Water - Dots	•		ow Mc.			
				<u> </u>			1			
GAS WELL		<u> </u>		Into Conto	AA//TE		Consider of Co		<del></del>	
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
esting Method (pitot, back pr.)	t April Ligi	-ura (cum.,	,							
T OPEN A MOD CODE	1 A TOTAL OF	COLOR	TANCE	1		·		<del></del>		
VI. OPERATOR CERTIFIC					OIL CON	<b>ISERV</b>	ATION D	DIVISIO	NC	
I hereby certify that the rules and regu- Division have been complied with and	that the infon	mation give	rapove							
is true and complete to the best of my	knowledge an	d belief.		Date	Approve	d			5	
				Dall	- whhing	Orth	<b></b>	<u>.</u>	·	
Signature Farris Nelson	claox			٠		Orn Paul E Geolo	autz atat			
Signature		D	l	∥ By_		Geolo	gist			
Farris Nelson		Eng	ineer	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name 11/28/90

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title 505-393-2937

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.