Form Approved. Budget Bureau No. 42-R1424

UNITED STATES OF THE INTERIOR BEATONS LC-045

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GEOLOGICAL	SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas well other	9. WELL NO.
2. NAME OF OPERATOR Zia Energy, Inc.	2 10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P.O. Box 603, Hobbs, NM 88240	Bumont 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 26-7205-R36±
below.) AT SURFACE: 2310* FSL & 1650*FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. ÍNTERVAL: AT TOTAL DEPTH: same	Lea Nrie
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	105250
TEST WATER SHUT-OFF	
SHOOT OR ACIDIZE	
PULL OR ALTER CASING MAY 18	1900 TEF Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE COMPLETE	~ / C
CHANGE ZONES ,	CAL SURVEY
ABANDON* U.S. GEOLOGI (other) U.S. GEOLOGI ROSWELL, NE	A) WEYING
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	irectionally drilled, give subsurface locations and
1. Rig up well servicing unit. Tag bottom with	tubing = 3760°.
2. Ran gamma ray-compensated neutron log.	
3. Ran 27/8" tbg with a packer. Set packer at 3720'-60' using 40,000 gallons of gelled wat	
25 BPM. ISDP 1200 psi. 4. Pull tubing & packer. Perforate additional	gonos 26161-26001 with 18 holos
5. Ran in tubing with a bridge plug & packer.	Set BP = 3710' & packer = 3496'.
6. Break down perfs using 2000 gallons of acid & 2800 psi.	
7. Fracture treat perfs 3616'-3690' using 40,00	00 gallons of gelled brine & 53,000#
of sand. Av. pressure 3100 psi @ 25 BPM. I 8. Pull & lay doen 27/8" tbg., packer & bridge	plus.
9. Rerun 23/8" tbg. pump & sucker rods. Place w Subsurface Safety Valve: Manu. and Type	well on production to recover load H
18. I hereby certify that the foregoing is true and correct	
SIGNED MY Delson TITLE Engineer	DATE May 15, 1982
(This space for Federal or State of	ice use)
ACCEPTED FOR RECORD CONDITIONS OF APPROVEE TERNW. CHESTER	DATE
CONDITIONS OF APPROVEE LEERNW. CHESTER	

JUL 1 4 1982

U.S. GEOLOGICAL SURVEY nstructions on Reverse Side ROSWELL, NEW MEXICO

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