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FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				

	SANTA FE FILE U.S.G.S.	REQUEST	FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	LAND OFFICE  I RANSPORTER GAS  OPERATOR	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL O	GAS	
ı.	PRORATION OFFICE				
	ELLIOTT OIL (	COMPANY			
Address					
P.O. Box 1355, Roswell, New Mexico 88201  Reason(s) for filing (Check proper box)  Other (Please explain)					
	New Well	Change in Transporter of:	Other (Please explain) Elliott Productio	n Company liquidated	
	Recompletion	Oil Dry Ga		effective April 1, 1970.	
	Change in Ownership Casinghead Gas Condensate Elliott Oil Company holds Operating  Agreement from Stockholders				
	If change of ownership give name and address of previous owner	ELLIOTT PRODUCTION	COMPAÑY	Stockholders	
**	•	P. O. Box 1355, Roswel	I, New Mexico 88201		
11.	DESCRIPTION OF WELL AND Lease Name	LEASE   Well No.   Pool Name, Including F	ormation Kind of Leas	Lease No.	
	Elliott Federal Com.	2 Eumont Ga	AS State, Federa	or FooFederal LC-045764	
	Location . 231	O South	se and 1650 Feet From	East	
:*	· ·	Leet tion the Contract The			
	Line of Section 26 To	wnship 20S Range	36E , <sub>nmpm</sub> , Le	County	
111.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS		
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	•	
	Texas-New Mexico Pi		P.O. Box 1510, I	Viidland, lexas	
	El Paso Natural Gas C		P.O. Box 1492.		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.  K 26 20S 36E	Is gas actually connected? Wh		
	<u> </u>	th that from any other lease or pool,	Yes	1954	
	COMPLETION DATA	•			
	Designate Type of Completion		New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	, , , , , , , , , , , , , , , , , , , ,	•			
	Perforations TUBING, CASING, AN			Depth Casing Shoe	
			CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	· · · · · · · · · · · · · · · · · · ·				
<b>T</b> /	MECH DAMA AND DECAME	OD AVVOULABLE (T			
٧,	TEST DATA AND REQUEST FOR OIL WELL		pth or be for full 24 hours)	and must be equal to or exceed top allow-	
	Date First New Oil Run To Tanks	Date of Teet	Producing Method (Flow, pump, gas li	ft, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	The state of the s	Oil-Bbls.	Water-Bble.	Gas-MCF	
	Actual Prod. During Test	Oli-Bbis.	wd(et - Bbis.	Gan-WCt	
		<u> </u>			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  ELLIOTT OIL COMPANY  (Signature)		OIL CONSERVA	ATION COMMISSION	
			APPROVED 19		
			BY Marey		
			TITLE LIDER VISOR CHE CHE		
			This form is to be filed in compliance with RULE 1104.		
			weil, this form must be accompa	wable for a newly drilled or despensed anied by a tabulation of the deviation	
	(Digit		tests taken on the well in acco	rdance with RULE 111.	

Operator (Title) May 18, 1970

(Date)

All sections of this form must be filied out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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MAY 2 2 1970

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OIL CONSECUTION COMMA. ROLLS, H. AL.