

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

M. OIL CONS. COMMISSION

P.O. BOX 1980 FORM APPROVED
HOBBS, NEW MEXICO 88240

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen a well in a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

HOBBS, NM.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

PENROC OIL CORPORATION

3. Address and Telephone No.

P. O. Box 5970, Hobbs, NM 88241-5970 505 397-3596

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE1/4 SE1/4, Sec. 26, T-20-S, R-36-E

660' FSL & FEL

5. Lease Designation and Serial No.

NMNM 62668

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

8. Well Name and No.

LC FOPEANO AC NO. 4

9. API Well No.

30-025-04348

10. Field and Pool, or Exploratory Area

Eumont Yates Rivers

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other
- Drill out CIBP- Return to production
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion or recompletion or conversion to injection or disposal of water.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The details on this well are sketchy from Exxon's files (previous operators.) Following are Penroc's plans:

1. RU workover unit & pull rods & tubing, if any in the hole.
2. PU additional tubing, as needed a/w a bit & drill collars.
3. Drill & clean out to top of the liner @ 3650'.
4. TDH w/ 4 3/4" bit. TIH w/ 3 1/8" bit - drill & clean out to 3848' + (WE MAY USE A FOAM-AIR UNIT TO CLEAN OUT)
5. Perforate 3725-40; 3787-3808; 3820-3830'. Acidized & frac. if necessary.
6. Put well on pump and test.

14. I hereby certify that the foregoing is true and correct.

Signed

[Signature]

Title

President

Date

8/29/94

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) JOE G. LARA

Title

PETROLEUM ENGINEER

Date

9/27/94

Conditions of approval, if any: