

N.M.O.C.D. COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
LC-04874 (A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Exxon Corporation

3. ADDRESS OF OPERATOR

Box 1600, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface Unit M, 660' from South line and 660' from East
line, Sec. 26, T-20-S, Range 36-E, Lea County, N.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3564'

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

L.C. Fopeano Fed. A/C 1

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Eumont Yates, Seven River

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Queen

Sec. 26, T-20-S,
R-36-E

12. COUNTY OR PARISH

Lea

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Plug-back, perf. treat

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

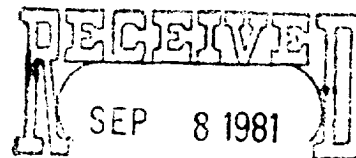
ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pull production equipment.
2. Set cmt retainer at 3630'.
3. Perf 5½" casing from 3615 to 3020'.
4. Acidize perfs w/5200 gals inhibited 15% HCL acid.
5. Frac perfs w/27,000 gals Dresser Titan XL-3 +CO₂, 61,000# 20-40 mesh sand and 9000# 10-20 mesh sand.
6. Place well on production.



OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

D. H. Love

TITLE

Sr. Administrator

DATE

8-31-81

(This space for Federal or State official use)

APPROVED

(Orig. Sgd.) PETER W. CHESTER

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 8 1981

FOR

JAMES A. GILLHAM

DISTRICT SUPERVISOR

See Instructions on Reverse Side