



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Las Cruces

Lease No. 045741-B

Unit _____

Federal L. C. Fopeano a/c 1

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			
Notice of intention to set liner	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Robbs, New Mexico July 19, 1955

Well No. 4 is located 660 ft. from N line and 660 ft. from E line of sec. 26

22 1/4 of 22 1/4 of Sec. 26 T-8 26-E 100W

Robbs (Field) Las (County or Subdivision) New Mexico (State or Territory)

The elevation of the derrick floor above sea level is 3563 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Intended procedure:

1. Move in workover unit and kill well with salt water,
2. Back off tubing above Robinson packer and mix drilling fluid additives,
3. Run radioactivity and casing caliper logs after pulling packer and tailpipe,
4. Underream 4-3/4" open hole to approximately 6 inches with rotary tools,
5. Clean out hole to total depth and run caliper survey,
6. Run, set, and cement 200 feet of 4-inch flush joint liner on bottom; and after waiting on cement drill out inside liner to approximately 3840 feet,
7. Perforate oil zone as indicated by radioactivity log correlation; run 2 1/2" tubing with packer and acid wash with 500 gallons regular acid,
8. Fracture formation with 10,000 gallons of oil and 10,000 sand,
9. Place well back on production.

Current test: Flowed 1.89 barrels oil, 80% water, SUR 136,381, 1 1/4" choke.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Humble Oil & Refining Company

Address Box 2347

Robbs, New Mexico

By Wm W Rogers

Title Agent