Land Office Las Cruces

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## (SUBMIT IN TRIPLICATE)

## Lease No. 046743-B UNITED STATES Unit DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	NOTICES .	AND REPORTS ON WELLS
NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF INTENTION TO TEST WAT		
NOTICE OF INTENTION TO SHOOT OF		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR	ALTER CASING	
NOTICE OF INTENTION TO ABANDON	WELL	Report of fracture treatment I
(INDICA	TE ABOVE BY CHECK MAI	RK NATURE OF REPORT, NOTICE, OR OTHER DATA)
		Mahha Mara Marakan Gababan 24 10 mm
		Hebbs, New Mexico October 19, 19 55
Well No. 5 is loca	ted _660ft. fro	om. $\{E\}$ line and 1650 ft. from $\{E\}$ line of sec. 26
St/4 of Sec. and Sec. No.)	<b>25</b> (TWP.)	(Range) (Merchair)
(Field)	(Court	y or Subdivision) (State or Territory)
(Field)		(State of Territory)
The elevation of the derrick	s floor above sea l	level is 391 ft.
The elevation of the derrick		level is 3571 ft. AILS OF WORK
	DETA	AILS OF WORK
State names of and expected depths to	DETA o objective sands; show a ing points, and al	AILS OF WORK sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-
State names of and expected depths to	DETA o objective sands; show a ing points, and al	AILS OF WORK sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- ill other important proposed work)
State names of and expected depths to 8-26-55 attempted to fter 1660 gallons oil	DETA o objective sands; show s ing points, and al	AILS OF WORK sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- ill other important proposed work)  tion from 3831 to 3839', pressure rose to 7500 id in formation. Set packers from 3600 to
State names of and expected depths to a 8-26-55 attempted to Ster 1660 gallons oil 808' and treated with 0,000f and, pressure	DETA o objective sands; show a ing points, and al  D fracture see and 1600f sem 500 gallons a manged from	AILS OF WORK  sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- ill other important proposed work)  stice from 3831 to 3839', pressure rose to 750  at in formation. Set packers from 3800 to  self followed by 10,000 gallons refined oil am  3300 to 47005, injection rate 5.1 274. After
n 8-26-55 attempted to fter 1660 gallons cil 606' and treated with 0,000f sand, pressure leaning out, ran 2" to	DETA o objective sands; show a ing points, and al  D fracture see and 1600f sem 500 gallens a manged from thing, and rede	AILS OF WORK sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- ill other important proposed work) stian from 3831 to 3839', pressure rose to 7500 at in formation. Set packers from 3600 to leid followed by 10,000 gallons refined oil am 3300 to 4700; injection rate 5.1 BM. After and placed well on pump. Recovered all
State names of and expected depths to a 8-26-55 attempted to fter 1660 gallons oil 606' and treated with 0,000f sand, pressured leaning out, ran 2" to reating oil on 9-16-5	DETA o objective sands; show a ing points, and al  o fracture see and 1460# sem 500 gallens a manged from mina, and reda 5. On 10-4-55	AILS OF WORK sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- ill other important proposed work) stice from 3831 to 3839', pressure rose to 7501 in formation. Set packers from 3800 to leid followed by 10,000 gallons refined oil am 3300 to 47005, injection rate 5.1 EM. After and placed well on pump. Recovered all i ran straddle packers and set from 3765 to
State names of and expected depths to a 8-26-55 attempted to fter 1660 gallons oil 606' and treated with 0,000f and, pressured leaning out, ran 2" to reating oil on 9-16-5; 780', but top packer i	DETA o objective sands; show a ing points, and al  o fracture see and 1460# san 500 gallons a s ranged from white, and reda 5. On 10-4-55 failed to seat	AILS OF WORK sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- ill other important proposed work) stian from 3831 to 3839', pressure rose to 7500 at in formation. Set packers from 3600 to leid followed by 10,000 gallons refined oil am 3300 to 4700\$, injection rate 5.1 km. After a and placed well on pump. Recovered all is rem struddle packers and set from 3765 to 3. Placed well back on pump. On 10-13-55 after
State names of and expected depths to 8-26-55 attempted to Star 1660 gallons oil 608' and treated with 0,000f and, pressure leaning out, ran 2" to reating oil on 9-16-5780', but top packer it oil recovered wall	DETA o objective sands; show s ing points, and all o fracture see and 1660/ sem 500 gallons a s ranged from shin, and rode 5. On 10-4-55 failed to seat pusped 23 bar	AILS OF WORK sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- ill other important proposed work) stice from 3831 to 3839', pressure rose to 7501 in formation. Set packers from 3800 to leid followed by 10,000 gallons refined oil am 3300 to 47005, injection rate 5.1 EM. After and placed well on pump. Recovered all i ran straddle packers and set from 3765 to
State names of and expected depths to 8-26-55 attempted to Star 1660 gallons oil 608' and treated with 0,000f and, pressure leaning out, ran 2" to reating oil on 9-16-5780', but top packer it oil recovered wall	DETA o objective sands; show s ing points, and all o fracture see and 1660/ sem 500 gallons a s ranged from shin, and rode 5. On 10-4-55 failed to seat pusped 23 bar	AILS OF WORK sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- ill other important proposed work) stian from 3831 to 3839', pressure rose to 7500 at in formation. Set packers from 3600 to leid followed by 10,000 gallons refined oil am 3300 to 4700\$, injection rate 5.1 km. After a and placed well on pump. Recovered all is rem struddle packers and set from 3765 to 3. Placed well back on pump. On 10-13-55 after
State names of and expected depths to a 8-26-55 attempted to fter 1660 gallons oil 606' and treated with 0,000f and, pressured leaning out, ran 2" to reating oil on 9-16-5; 780', but top packer i	DETA o objective sands; show s ing points, and all o fracture see and 1660/ sem 500 gallons a s ranged from shin, and rode 5. On 10-4-55 failed to seat pusped 23 bar	AILS OF WORK sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- ill other important proposed work) stian from 3831 to 3839', pressure rose to 7500 at in formation. Set packers from 3600 to leid followed by 10,000 gallons refined oil am 3300 to 4700\$, injection rate 5.1 km. After a and placed well on pump. Recovered all is rem struddle packers and set from 3765 to 3. Placed well back on pump. On 10-13-55 after
State names of and expected depths to a \$-26-55 attempted to fter 1660 gallons oil \$08° and treated with 0,000% and, pressure leaning out, ran 2° to reating oil on 9-16-5 780°, but top packer; 11 oil resovered wall	DETA o objective sands; show s ing points, and all o fracture see and 1660/ sem 500 gallons a s ranged from shin, and rode 5. On 10-4-55 failed to seat pusped 23 bar	AILS OF WORK sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- ill other important proposed work) stian from 3831 to 3839', pressure rose to 7500 at in formation. Set packers from 3600 to leid followed by 10,000 gallons refined oil am 3300 to 4700\$, injection rate 5.1 km. After a and placed well on pump. Recovered all is rem struddle packers and set from 3765 to 3. Placed well back on pump. On 10-13-55 after
State names of and expected depths to \$-26-55 attempted to fter 1660 gallons oil \$00° and treated with 0,000° and, pressured leaning out, ran 2° to reating oil on 9-16-5; 780°, but top packer ill oil recovered wall pen hole from 3720 to	DETA o objective sands; show sing points, and all o fracture see and lidely sem 500 gallons a s ranged from shin, and reds 5. On 10-1-55 failed to seat pusped 23 bar: 3855'.	AILS OF WORK sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- ill other important proposed work) stian from 3831 to 3839', pressure rose to 7500 at in formation. Set packers from 3600 to leid followed by 10,000 gallons refined oil am 3300 to 4700\$, injection rate 5.1 km. After a and placed well on pump. Recovered all is rem struddle packers and set from 3765 to 3. Placed well back on pump. On 10-13-55 after
State names of and expected depths to 8-26-55 attempted to fter 1660 gallons oil 608' and treated with 0,000f and, pressured leaning out, ran 2" to reating oil on 9-16-5; 780', but top packer ill oil recovered wall pen hole from 3720 to	DETA o objective sands; shows ing points, and all of fracture sect and lidely sem 500 gallons a stanged from thin, and reds 5. On 10-1-55 failed to seat pusped 23 bar: 38551.	AILS OF WORK sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- ll other important proposed work)  ption from 3831 to 3839', pressure rose to 7500  ption from 3831 to 3839', pressure rose to 7500  ption from 3831 to 3839', pressure rose to 7500  ption from 3831 to 3839', pressure rose to 7500  ption from 3831 to 3839', pressure rose to 7500  ption from 3831 to 3839', pressure rose to 7500  ption from 3831 to 3839', pressure rose to 7500  ption from 3831 to 3839', pressure rose to 7500  ption from 3831 to 3839', pressure rose to 7500  ption from 3831 to 3839', pressure rose to 7500  ption from 3831 to 3839', pressure rose to 7500  ption from 3831 to 3839', pressure rose to 7500  ption from 3831 to 3839', pressure rose to 7500  ption from 3831 to 3839', pressure rose to 7500  ption from 3831 to 3839', pressure rose to 7500  ption from 3831 to 3839', pressure rose to 7500  ption from 3831 to 3839', pressure rose to 7500  ption from 3831 to 3839', pressure rose to 7500  ption from 3831 to 3839', pressure rose to 7500  ption from 3831 to 3839', pressure rose to 7500  ption from 3831 to 3839', pressure rose to 7500  ption from 3831 to 3839', pressure rose to 7500  ption from 3831 to 3839', pressure rose to 7500  ption from 3831 to 3839', pressure rose to 7500  ption from 3831 to 3839', pressure rose to 7500  ption from 3831 to 3839', pressure rose to 7500  ption from 3831 to 3839', pressure rose to 7500  ption from 3831 to 3839', pressure rose to 7500  ption from 3831 to 3839', pressure rose to 7500  ption from 3800 to 3800 to 3800  ption from 3800 to 3800  ption fro
State names of and expected depths to 8-26-55 attempted to fter 1660 gallons oil 606° and treated with 0,000° and, pressured leaning out, ran 2° to reating oil on 9-16-50°, but top packer ill oil recovered well pea hele from 3720 to I understand that this plan of world company	DETA o objective sands; shows ing points, and all of fracture sect and lidely sem 500 gallons a stanged from thin, and reds 5. On 10-1-55 failed to seat pusped 23 bar: 38551.	AILS OF WORK  sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- ill other important proposed work)  stian from 3831 to 3839', pressure rose to 750  at in formation. Set packers from 3600 to  leid followed by 10,000 gallons refined oil am  3300 to 4700\$, injection rate 5.1 km. After  and placed well on pump. Recovered all  rem struddle packers and set from 3765 to  3. Placed well back on pump. On 10-13-55 after  rels eils so water, COR 1363, producing in  in writing by the Geological Survey before operations may be commenced.

U. S. GOVERNMENT PRINTING OFFICE 237-5

