

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

API No. 30-025-04350

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No  
B-2204

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

11. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
12. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name New
13. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	9. Well No. 1
14. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>20-S</u> RANGE <u>36-E</u> NMPM	10. Field and Pool, or Wildcat Eumont Yates SR-Q Eunice Monument-Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3554' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Deepened well 40' and perf'd Gb/SA interval. Well to be downhole commingled w/ Queen.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-05-87: 3850' PTD. RU DDU. Pulled rods & pmp, NU BOP. COOH w/ prod. tbg. & SN. WIH w/ drill bit.

9-06 thru

9-10-87: Drld. out to 3890', logged open-hole (3696'-3890') w/ GR-CNL-Cal log, installed lubricator. Perf'd open hole from 3840'-3880' 2 SPF.

9-11-87: Acidized open hole 3696'-3890' w/ 3000 gals. 15% NEFe acid, dropped 500# graded rock salt after each 1000 gals. acid.

9-12 thru

9-21-87: Frac'd open hole w/ 28,500 gals. versagel 1300 carrying 29000# 20/40 sand & 7500# 12/20 sand. Swbd back load and drld out crystallized frac.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Resv. DATE 11/11/87

APPROVED BY Paul Kautz TITLE Geologist DATE AUG 22 1989

CONDITIONS OF APPROVAL, IF ANY:

9-23-87:

insert pmp. Pmpd 16 hrs., no gauge.

Pmpd 24 hrs. a day, rec. 178 BO, 1007 BW.

Pmpd 24 hrs., 4 B0, 40 BW, 68 MCF, GOR 17000 w/ 2-1/2" X 1-1/2" X 12' pmp, oil gravity 84°.

Job complete.

RECEIVED

NOV 13 1987

CCD

OCD  
HOBBS OFFICE