

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-04350

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-2204

7. Lease Name or Unit Agreement Name

NEW

8. Well No.

1

9. Pool name or Wildcat

EUMONT YATES 7R QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

4001 Penbrook Street, Odessa, TX 79762

4. Well Location

Unit Letter A : 660 Feet From The NORTH Line and 330 Feet From The EAST Line

Section 26 Township 20 S Range 36 E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: PERFORATE & TEST QUEEN ZONE ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU. COOH AND LAYDOWN RODS AND PUMP. NU BOPE.
2. COOH W/2-7/8" PRODUCTION TUBING.
3. ABANDON OPENHOLE GRAYBURG INTERVAL BY GIH W/CIBP. SET CIBP AT 3690'.
4. GIH W/2-3/8" TUBING AND RTTS PACKER. SET PKR AT 3680'. PRESSURE TEST CIBP TO 500 PSIG. POOH W/TUBING AND PACKER.
5. GIH W/4" CSG GUN. PERFORATE THE QUEEN FORMATION 3596'-3683', 76 HOLE, 1 SPF.
6. GIH AND DUMP 1 SACK OF CMT ON TOP OF CIBP. NEW PBTB SHOULD BE AT 3685'.
7. GIH W/ 2-3/8" TUBING AND PACKER TO 3545'. SET PACKER AT 3545'.
8. ND BOP. NU WELLHEAD. SWAB TEST WELL.
9. PUMP 4000 GALS OF 7-1/2% NEFE HCL ACID.
10. SWAB.
11. RDMO. PLACE WELL ON PRODUCTION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders

TITLE SUPERVISOR, REG. AFFAIRS DATE 01/18/95

TYPE OR PRINT NAME L. M. SANDERS

TELEPHONE NO. 915/368-1488

(This space for State Use)

Orig. Signed by
Paul Kantz
Geologist

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 20 1995