Duing ges-oil ratio test, each well shall be produced at a role not exceeding the top unit allowable for the pool in which incased by more than 35 percent. Operator is encouraged to take advantage of this 35 percent tolerance in order that well can be an increased allowables when authorized by the Division. Cas volumes must be reported in MCP measured at a pressure base of 15.025 pais and a temperature of 60° P. Specific gravin well be 0.60. Report seaing pressure in lieu of tubing pressure for any well producing through casing. Mail argumation and one copy of this report to the district office of the New Maxies Oil Conservation Division in accordance Mail argumation pool rules. Rule JD1 and appropriate pool rules.	No well will be ossigned an allowable greater than the amount of all produced on the official test.				ilew	LEASE ZAME	Room 401, 4001 Penbrook	Phillips Petroleum Company		STATE OF NEW MEXICO
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In the and complete to the best of my shows ledge and belief. Ing ineeving Supervisor, Reservoir (Tiue) August 8, 1986	I hereby certify that the above information				 32000	CU.FT/88L	Special LY]		78