

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API #30-025-04350

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2204	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name New
3. Address of Operator 4001 Penbrook, Odessa, Texas 79762		9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>20-S</u> RANGE <u>36-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Eumont Yates Seven Rivers
11. Elevation (Show whether DF, RT, GR, etc.) 3563.8' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recommended procedure as follows:

1. MI and RU DDU. Install BOP.
2. Pull rods and tubing. Run SLM, then clean out to TD (3850') with bailer if required. Check for scale; obtain sample if found.
3. GO to run GR-CNL-Caliper-CCL from TD to 2000' (call Jack Pickett at 367-1232). Perforate open hole w/1 JSPF on 18° phasing using 3-3/4" Tornado frac guns w/90 gram charges. Estimate 50 shots. Intervals to be picked by engineer.
4. GIH with 2-7/8" tubing and RTTS type packer. Set packer at ±3590'.
5. Swab test open hole. Load annulus.
6. Acid engineering to acidize open hole 3696-3850' with 5000 gallons 15% NEFE HCl acid. Treat at 2-5 BPM injection rate. Surface pressure not to exceed 5000 psi. Flush with 31 bbls 2% KCl water.
7. Swab load and acid water. POOH.
8. Rerun 2-7/8" tubing and rods.
9. Return well to production.

BOP Equip. Series 900, 3000# WP, double, w/1 set pipe rams, 1 set blind rams, manually operated.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE April 26, 1982
ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY _____ TITLE _____ DATE MAY 3 1982

RECEIVED

APR 30 1982

O.C.D.
HOGGS OFFICE