STATE OF NEW MEXICO

NICTORY		A MAINTED AT C	DODADTRACAR	•
JVCHOT	E (D)	MILLIGHARTZ	DEPARTMENT	

We or Comics Arcelves		
CISTRIBUTION	[
BANTAFE		
FILE		
U.S.G.F.		
LAND DEFICE		
OPERATOR		

no or c	0 FIE 8 AFC (1 V (B		L CONSERVA	THOM DIVISION		
6157	P. O. BOX 2088				Form C-103	
SANTA	· E	9	SANTA FE, NEV	V MEXICO 87501		Revised 19-1-7
FILE					Sa. India	cate Type of Lease
U.S.G.F.					i	Foo [
LANDO					L	Oil & Gas Lease No.
OPERAT	OA .		005 04050		.	
		API #30-0	025-04350		B-22	204 ************************************
(DO HO	T HEE THIS FORK	SUNDRY NOTICES A	ON TO SEEDEN OF PLUC	SACE TO A DISSERVED BESSELO.	IA.	
011 X	GAS WELL	OTHER-			7. Unit	Agreement Name
Name of Ope	 				8, Farm	or Lease Name
Ph:	illips Pet	roleum Company				New
. Address of C					9. Well	
400	01 Penbroc	ok, Odessa, Texas	c 79762			1
. Location of		oucosa, reka	3 77702	 	10 510	d and Pool, or Wildeat
		660	37 1	222	i	
UNIT LETTE	AA		FROM THE NOTEN	LINE AND330	FEET FROM Yate	es/7-Rivers Queen
тикЕг	astun	E. SECTION 26	TOWNSHIP		NMPM.	
itilia	mm	crecerity.		NE 2T CD		
			levation (Show whether	DF, KI, GR, etc.)	12. Cou	312 ([[]]]]
<u> </u>	7777777	() () () () () () () () () () () () () (63.8DF		Lea	
55.		Check Appropriate E	Box To Indicate 1	Nature of Notice, Repo	orr or Other Data	3
		E OF INTENTION TO			SEQUENT REPOR	
					ভো	
PERFORM REMED	\equiv		PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
A VIITARCOMET	·			COMMENCE DRILLING OPHS.		PLUG AND ABANDONMENT
PULL OR ALTER	CASING	•	CHANGE PLANS	CASING TEST AND CEMENT JO	15	
				OTHER		
OTHER						
				<u> </u>		
	oposed or Comp RULE 1103,	oleted Operations (Clearly	state all pertinent det	ails, and give pertinent dates	, including estimated	date of starting any proposed
,/22/82:	to 2000; w/90 gra 3720' to	perf'd open hole m charges from 3 3730' 10' - 11	e w/1JSPF on 1 3703' to 3709' shots; 3729'	nst1 BOP.GO ran GR 80 DEG phasing usi , 6' - 7 shots; 37 to 3741'; 12' - 13 shots and 3802' to	ng 3-3/4" Tor 14' to 3716', shots; 3774'	nado gun 2' - 3 shots; to 3780',
/24/82:	Ran 2-7/8" tbg. set PKR at 3580'. Acid engineer treated DWN tbg to open hole 3696' to 3850' w/5000 gals NEFE HCL. Flushed w/20 bbls. 2% KCl water.					
/25/82:						. Set nipple
/26/82:	Ran rods PMPD 16		' X 12' PMP to	3797'. Hung well	on & RD Tyle	r DD Unit.
/27/82:	PMPD 24	hrs - no gauge		•	RECHVED	
/28/82:	PMPD 24	hrs - 10 BO, 40	BSW		MAY 141982	
OP Equip:	Series	ormation above is true and	l complete to the best (t pipe rams, 1 set of my knowledge and belief. Engineering Spec	ing na na na ang at at ting ang	manually operated. May 12, 1982
1	1	7				

M. OF CUPICS ATCCINGS	. l	
DISTRIBUTION		
SANTA FE		
FILE		
U.5.G.f.		
LAND OFFICE		
OPENATOR		

OIL CONSERVATION DIVISION

01571	RIUUTION		P. O. BO	X 2088		Form C-103 Revised 10-1-7:
SANTA F	E		SANTA FE, NEV	V MEXICO 87501		Revised (11-1-7)
FILE					Sa. Indicate T	ype of Leuse
U.5.G.7.	7.05				State X	Fee
OPERAT					5. State Off 6.	Gas Lease No.
	i	API #30-	-025-04350		B-2204	
/na na	SUNI	DRY NOTICES	AND REPORTS ON	WELLS		
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	USE "APPLI	CATION FOR FERMIT	ON TO SEEPEN OR PLUG -** (FORM C+101) FOR BU	CH PROPOSALS.)	7. Unit Agreer	ment Name
on X	GAS WELL	OTHER-				
. Name of Open					8. Farm or Le	ase Name
	lllips Petrol	eum Company			New 9, Well No.	
Address of C	,	0.1	70760		9. Well No.	
)l Penbrook,	Odessa, Texa	as /9/62		10 Field and	Pool, or Wildom
4. Location of V		660	North	330	i	-Rivers Queen
UNIT LETTE	*	FEET	FROM THE NOTCH	LINE AND330	FEET FROM TILLES!	
тне Еа	IST LINE, SE	CTION 26		36-E	HMPM.	
HARRITA	mminn	MAN	Elevation (Show whethe	r DF. RT. GR. etc.)	12. County	<i>…;}}}};</i>
			3563.8DF	, , ,	Lea	
**************************************	7777777777			N		
		k Appropriate FINTENTION T		Nature of Notice, Repo SUBS	rt of Other Data EQUENT REPORT C	F:
	\subset				♥	
PERFORM REMEC	Ħ		PLUG AND ABANDON	REMEDIAL WORK	=	TERING CASING
TEMPORARILY A	j j		CHANGE PLANS	COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOI		TO ABANDONMENT
PULL OR ALTER	CYPING []		CHANGE PEANS	OTHER	, C	
ОТНЕЯ						
	roposed or Completed RULE 1103.	d Operations (Clear	ly state all pertinent de	tails, and give pertinent dates	, including estimated date	of starting any proposed
4/22/82:	to 2000; per w/90 gram c 3720' to 37	f'd open hol charges from '30' 10' - 1	le w/lJSPF on 1 3703' to 3709' 1 shots; 3729'	Inst1 BOP. GO ran GR 180 DEG phasing usi ', 6' - 7 shots; 37 to 3741'; 12' - 13 shots and 3802' to	ng 3-3/4" Tornad 14' to 3716', 2' shots; 3774' to	o gun - 3 shots; 3780',
4/24/82:		/8" tbg. set PKR at 3580'. Acid engineer treated DWN tbg to open hole o 3850' w/5000 gals NEFE HCL. Flushed w/20 bbls. 2% KCl water.				
4/25/82:		ed 2-7/8" tbg and PKR, ran tubing in hole open end, set at 3798'. Set nipple				
4/26/82:	Ran rods and 2" X 1-1/2" X 12' PMP to 3797'. Hung well on & RD Tyler DD Unit. PMPD 16 hours.					
4/27/82:		s - no gauge				
4/28/82:	PMPD 24 nrs	s - 10 BO, 4	O B2M			
BOP Equip	Series 900 Sty that the information	2//		et pipe rams, 1 set of my knowledge and belief.		
DIGNES			merret mirral	SDECSDEC	4 Paris	

.... MAY 17 1982