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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2204	
7. Unit Agreement Name ---	
8. Farm or Lease Name New	
9. Well No. 1	
10. Field and Pool, or Wildcat Eumont Yates Seven Rivers	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
Room B-2, Phillips Building, Odessa, Texas 79760

4. Location of Well

UNIT LETTER **A** **660** FEET FROM THE **north** LINE AND **330** FEET FROM **east** **26** TOWNSHIP **20-S** RANGE **36-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3563.8' DF

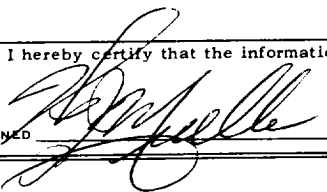
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-4/8-71: MI Johnson Well Service unit, pulled tubing. Ran tubing and bailer, checked total depth at 3850'. Set tubing and swab tested well. **11-9-71:** B-J treated open hole 3696-3850' with 500 gals 28% acid, flushed w/24 BO, treated under vacuum. Swab tested well. **11-10-71:** Set 2-7/8" tubing at 3821', tubing perfs 3802-3820', setting nipple at 3798' (tubing ball plugged). MO Johnson unit. Installed surface pumping equipment. Set 2"x1-1/16"x12' insert pump at 3798'. Test pumped well, restored to production. On 12-2-71, pumped 24 hrs, 53 BO, 7 BW, gvtg 33.7, GOR 780/l. 12-42" SPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  **W.J. Mueller** TITLE **Senior Reservoir Engineer** DATE **12-6-71**

APPROVED BY Joe D. Ramey TITLE Dist. I, Supr. DATE **DEC 9 1971**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 6 1971

OIL CONSERVATION COMM.
HOBBS, N. M.

10-10-71
10-10-71