STATE OF NEW MEXICO DY AND MINERALS DEPARTMENT	UL CONSERVATION DIVISIC					For Rev	Form C-104 Revised 10-1-78		
00. 40 100/10 0000000		P. O. BOX	2088						
AWT A # 8	5	SANTA FE, NEW	MEXIC	:0 87501					
N.8		·		_					
AND UPPICE		REQUEST FOR	-	ABLE					
	AUTHORIZ	ZATION TO TRANSPO		AND NATU	RAL GAS	· · · · · · · · · · · · · · · · · · ·			
)per giet						/			
Phillips Oil Company									
4001 Penbrook Street, Reeson(s) for filing (Check proper box)	Odessa,	Texas /9/62		Other (Pleas	e explain)	<u> </u>			
(eason(s) for tiling (Liver proper day)	Change in "	Transporter al:				10/01/02			
Recompletion	Cit Casingheed	d Cas Condens		Ef	fective	12/01/83			
Change in Ownership 3				L					
change of ownership give name ad address of previous owner	<u>Phillips P</u>	Petroleum Compan	<u>v. 40</u>	01 Penbro	ok Stre	et, Odessa, 1	<u>Cexas 79762</u>		
ESCRIPTION OF WELL AND L	EASE	Pool Name, Including For	mation		Kind of L	4984	Lease N		
New	1 Yates/7-River		The Contract Contract			deral or Fee State	В-220		
Location				220	- -	om TheEast			
Unit Letter <u>A</u> ; 660	Feet From	The North Line	and	330	P eet 71				
Line of Section 26 T. M	nship 20	S Range 3	6E	, NMPI	<i>.</i>	Lea	Count		
DESIGNATION OF TRANSPORT	TR 05 011	AND NATURAL GAS	5						
None of Authorized Transporter of Cil	X or Co	andensote				pproved copy of this f			
Texas-New Mexico Pipe Line Company Name of Authorized Transporter of Casinghead Gas 🔀 of Dry Gas 🗌			P. O.	<u>Box 2528</u> (Give address	<u>B. Hobbs</u> to which a	S. N.M. 88240 pproved copy of this f	orm is to be sent)		
Phillips Petroleum Com						, Ođessa, Texa	s 79762		
If well produces oil or liquids,	Unit , Sec.		-	rually connec Yes	ted?	NR.			
give location of tanks. I this production is commingled with	A 26	the second s			r number:				
f this production is commingled with COMPLETION DATA		11 Well Gas Well	New Wei		_	Plug Beck S	me Res'v. Diff. Re		
Designate Type of Completion				• •	1 1	1 1 1 1 			
Date Spudded	Date Compl. R	eady to Prod.	Totel De	pth		P.B.T.D.			
Florenters (DE RKR RT CR etc.)	Name of Produ	cing Formation	Top OU/	Gas Pay		Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.) Name at producing Portabilion			• •			Depth Casing	Depth Casing Shoe		
Perforations									
	T	UBING, CASING, AND	CEMEN			carci	KS CEMENT		
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		DEPTH SET						
		DIE Constant he of		err of total ve	iume of load	d oil and must be equa	il to or exceed top a		
TEST DATA AND REQUEST FO	JR ALLOWA	able for this det	pth of be	for full 24 houng Method (Fla					
Date First New Oll Run To Tanks	Date of Test		Prosucu	ng Method (1 -	/=, /=/; •				
Length of Test	Tubing Pressure		Casing Pressure			Choke Size	Choke Size		
	Oll-Bbie.		Weter - Bbis.			Gas-MCF			
Actual Prod. During Test	UII- Blas.								
							· ·		
GAS WELL	Length of Test		Bbie. Condenegte/MMCF			Gravity of Con	ndensele		
	Tubing Pressure (Shat-in)		Casing Pressure (Shut-18)			Choke Size	<u> </u>		
Testing Method (pust, back pr.)	Tubing Press	10 (SPEC-12)					<u> </u>		
CERTIFICATE OF COMPLIANCE			DIL CONSERVATION DIVISION						
I hereby certify that the rules and regulations of the Oll Conservation			APP	APPROVED BY JERRY SEXTON					
Division have been complied with above in true and complete to the			.BY_	ORIG	DISTRIC	TI SUPERVISOR			
· · ·			TITL	.E					
1 0			-	This form is	to be file	d in compliance with	th RULE 1104.		
Brush L. B. Rush				If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devia tests taken on the well in accordance with MULE 111.					
, , <u>-</u>	ords Supe:	rvisor	11	the second the	e well 10	BCCOLMBILCO WITH I	• • • •		
Production Records Supervisor (Tule)				All sections of this form must be filled out completely for s' able on new and recompleted wells.					
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