

APR 15 1940

HOBBS OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	XXX
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Odessa, Texas

April 5, 1940

Place

Date

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Phillips Petroleum Company

New

Well No. 1 in the

Company or Operator

Lease

NE/4 NE/4

of Sec. 26

T. 20-S

R. 36-E

, N. M. P. M.,

Eunice

Field, Lea

County

The dates of this work were as follows: February 27, 1940 to March 28, 1940, Incl.

Notice of intention to do the work was (was not) submitted on Form C-102 on February 27, 1940 and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

T.D. 3850 Lime. Killed well with 367 bbls. oil. Pulled & reran 166 jts. 2-1/2" tubing with Exner Dodge packer. Tubing set 3765'1" with perforations 3759'1" to 3763'1". Packer set 3754'2". Otis side door choke with blind orifice set 3329'6". After recovering oil load 3-4-40 acidized with 1500 gal. Dowell XXF6. After recovering oil load & acid flowed 7 bbls. oil in 3 hours thru 3/8" choke. Gas daily 428 MCF. Gas oil ratio 7472. On 2-1/2 hrs. test 3-10-40 flowed 3-1/2 bbls. oil thru 3/8" choke
(Continued on Sheet #2)

Witnessed by _____ Name _____ Company _____ Title _____

Subscribed and sworn to before me this _____

_____ day of _____, 19_____

Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name _____

Position _____

Representing _____

Company or Operator

My Commission expires _____

Address _____

Remarks:

Roy Yarbrough
Name
OIL & GAS INSPECTOR
Title

100

100

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...and the fact that the *de novo* mutation rate is low, the number of mutations in the genome is small. The number of mutations in the genome is small, and the number of mutations in the genome is small.