

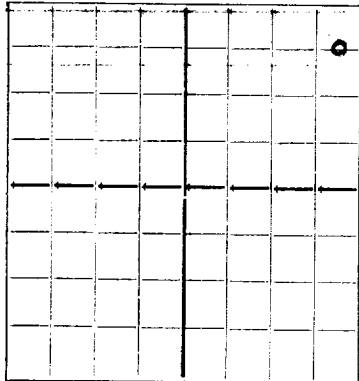
N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.



AREA 640 ACRES
LOCATE WELL CORRECTLY

Phillips Petroleum Company

Bartlesville, Oklahoma

Company or Operator

Address

New

Well No. 1

in E/2 NE/4

of Sec. 26

T. 20-S

Lease

R. 36-E

N. M. P. M.

Runice

Field,

Lee

County.

Well is 660

feet south of the North line and 330

feet west of the East line of

Sec. 26

If State land the oil and gas lease is No. B-2204

Assignment No.

If patented land the owner is

Address

If Government land the permittee is

Address

The Lessee is

Address

Drilling commenced December 23,

19 37

Drilling was completed

January 25,

19 38

Name of drilling contractor Lee Drilling Company

Address

Tulsa, Oklahoma

Elevation above sea level at top of casing 3543.9

feet.

The information given is to be kept confidential until

Not confidential

19

OIL SANDS OR ZONES

No. 1, from 3730

to 3850

No. 4, from

to

No. 2, from

to

No. 5, from

to

No. 3, from

to

No. 6, from

to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from

None logged - drilled with rotary

feet.

No. 2, from

to

feet.

No. 3, from

to

feet.

No. 4, from

to

feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
13-5/8"	38#	Welded	Armed	122' 6"	None			
9-5/8"	34#	8	SS	1254' 9"	Halliburton			
7"	24#	10	SS	3496' 0"				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13-5/8"	122' 6"	200	Halliburton		
12 1/2"	9-5/8"	1254' 9"	230	"		
8 1/2"	7"	3496' 0"	400	"		

PLUGS AND ADAPTERS

Heaving plug—Material

Length

Depth Set

Adapters—Material

Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
1000 Gal.		Dowell "X"	1000 Gal.	1-27-38	3496-3850	Not cleaned out

Before treating swabbed 18 hrs. recovering 148 bbls. drlg. oil & 108 bbls. fresh oil, 0 water. After treating swabbed 4 times and well started flowing. After recovering oil load & acid well flowed 233 bbls. fresh oil in 3 hrs. and was shut in for tank room.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0

feet to 3850

feet, and from

feet to

Cable tools were used from

feet to

feet, and from

feet to

feet

PRODUCTION

Put to producing January 26,

19 38

The production of the first 24 hours was

254 bbls.

barrels of fluid of which

108 was drilling oil

0

emulsion;

% water; and

0

% sediment. Gravity, Be.

32.0

If gas well, cu. ft. per 24 hours

15000

Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller

Driller

Driller

Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 5th

Midland, Texas

February 5th, 1938

day of February 1938

Place

Date

Name

District Superintendent

Position

Representing

Phillips Petroleum Company

Company or Operator

My Commission expires

6-1-39

Address Box 1290, Midland, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	110	110	Sand and Caliche
110	230	120	Red Bed
230	270	40	Sand
270	315	45	Red Bed
315	699	375	Red Bed and Shells
699	750	60	Red Bed
750	1080	330	Red Bed and Shells
1080	1110	30	Red Bed
1110	1140	30	Red Bed and Streaks Anhydrite
1140	1205	65	Red Bed and Shells
1205	1295	90	Anhydrite
1295	1330	35	Salt and Shells
1330	1425	95	Salt and Anhydrite
1425	1545	120	Salt and Shells
1545	1645	100	Salt and Anhydrite
1645	2620	975	Salt and Shells
2620	2680	60	Anhydrite & Salt
2680	2700	20	Gyp and Anhydrite
2700	2745	45	Anhydrite and Shale
2745	2910	165	Anhydrite and Gyp
2910	3850	940	Lime T. D.