



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

BRUCE KING  
GOVERNOR

June 8, 1992

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88241-1980  
(505) 393-6161

Phillips Petroleum Company  
4001 Penbrook  
Odessa, TX 79767

Attn: Larry Sanders

Re: New #2, Unit H, Sec. 26, T20S, R36E  
Eumont Y-SR-Qn Pool

Gentlemen:

According to the provisions of R-8839 the above-referenced well produces from the Eumont Pool only. We are cancelling the Eunice Monument GB/SA allowble and showing this well as a single completion in the Eumont Pool. Due the recently submitted GOR the well will be reclassified from a Eumont gas well to a Eumont oil well effective June 1, 1992.

Enclosed you will find copy of your C-115 which show Phillips is reporting all production from this well under the Eunice Monument GB/SA Pool. Please have this corrected to show all production under the Eumont pool.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton  
Supervisor, District I

ed

P.S. Please file revised C-102 showing 40-acre dedication for this well.



*Classified as Eumont*  
*3A Eunice Monument per R-8839*  
*6-8-92 E*

(9) The open hole interval in the New Well No. 1 does extend approximately 15 feet into the Eunice Monument Pool, pursuant to the present nomenclature in the area outside the Eunice Monument South Unit, but was administratively classified as a Eumont well in 1955 and has not since changed its producing interval; thus there is no reason to consider downhole commingling.

(10) At the time of the hearing the applicant requested 100 percent production from Well No. 1 be allocated to the Eunice Monument Pool and zero percent to the Eumont, but since the well is classified in the Eumont pool this allocation request is without basis and should therefore be dismissed.

(11) Both Well Nos. 1 and 2 are classified as oil wells in the Eumont Gas Pool pursuant to the Special Rules and Regulations for the Eumont Gas Pool promulgated by Division Order No. R-8170, as amended, and should be governed by the rules contained in that order.

(12) The evidence presented at the hearing indicates that both wells may be showing some response to the waterflood activity to the east but not enough to warrant an increased allowable of any kind at this time.

(13) The applicant's request for an increased allowable should be denied.

IT IS THEREFORE ORDERED THAT:

(1) Based on the current nomenclature outside of the Chevron U.S.A., Inc. Eunice Monument South Unit the request of the applicant in the immediate case, Phillips Petroleum Company, for authorization to downhole commingle oil production from the Eumont Gas Pool and Eunice Monument Pool production in the wellbore of its New Well No. 2 located 1980 feet from the North line and 330 feet from the East line (Unit H) of Section 26, Township 20 South, Range 36 East, NMPM, Lea County, New Mexico, is hereby dismissed ~~since it was found that the well is completed totally in the Eunice Monument Pool.~~

IT IS FURTHER ORDERED THAT:

~~Said Well No. 2 shall be reclassified as an oil well in the Eumont Gas Pool~~ and as such shall be subject to the appropriate provisions of the Special Rules and Regulations for the Eumont Gas Pool as promulgated by Division Order No. R-8170, as amended.

(2) Applicant's New Well No. 1 located 660 feet from the North line and 330 feet from the East line (Unit A) has been classified as a Eumont oil well since 1955, and should remain so classified in the absence of a change of its producing interval, and the requests for downhole commingling and for allocation of 100% of production to the Eunice Monument Pool are hereby dismissed.

**State of New Mexico  
Energy, Minerals and Natural Resources Department**

P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410



**P.O. Box 2088  
Santa Fe, New Mexico 87504-2088**

# GAS - OIL RATIO TEST

Operator		Pool		County						
Phillips Petroleum Company		Eumont Yates Seven Rivers Queen		Lea						
Address 4001 Penbrook Odessa, Texas 79762		TYPE OF TEST - (X)		Completion <input type="checkbox"/> Special <input checked="" type="checkbox"/>						
LEASE NAME		WELL NO.	LOCATION	DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST	GAS - OIL RATIO CU.FT/BBL.
			U S T R							
NEW		2	H 26 20 36	3-23-92	P		M	24	5 31.0 5.0	30 6000

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

**Signature**

K. R. Oberle Coordinator Finance & Operation  
Printed name and title

Date 4/15/92 (915) 368-1675 Te           

Telephone No. \_\_\_\_\_

POOL NAME(UNDERLINE)	LEASE NAME	WELL UNIT SEC-T-R	WELL STAT	INJECTION VOLUME	PRESS	PRODUCTION			DISPOSITION OF GAS			DISPOSITION OF OIL		
						BARRELS OIL-COND. PROD	BARRELS WATER PROD	GAS PROD (MCF)	DAYS PROD	SOLD TRN	OTHER E	OIL ON HAND (BEG)	BBLs TO TRANS	OIL ON HAND (END)

SECTION 3 - COMMINGLED

\*\* BATTERY TOTAL \*\* 40 258 102 83 PNG 19 U 6 37 P P 9

EUMONT VATES SEVEN RIVERS QUEEN

NEW B2204

001 A 26 205 36E T

\*\* POOL TOTAL \*\*

EUNICE MONUMENT (G-SA)

NEW B2204

001 A 26 205 36E P 102 58 2037 29

002 H 26 205 36E P 358 257 993 27

\*\* POOL TOTAL \*\* 460 315 3030 98 U

\*\* BATTERY TOTAL \*\* 460 315 3030 2932 PNG 98 U 179 369 TMM 270

RANGER LAKE BOUGH

RANGER B-2793

007 L 26 125 34E P 161 1507 129 29

\*\* POOL TOTAL \*\* 161 1507 129 100 PNG 29 U

RANGER LAKE PENN

RANGER B-2793

007 L 26 125 34E P 393 3680 302 29

013 B 23 125 34E P 709 2787 326 29

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FORM C-115 REVISED 1-1-89				