فالمحدد الحارر	
at Bottom	of Page

P.O. Bon 1780, Hobbs, NM \$8240
DISTRICT II P.O. Drever DD, Artenia, NM \$1210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRACT III 1000 Rio Brazos Rd., Azlec, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

		O THA	NSP	<u>OHI OIL</u>	AND NAT	UHAL GA					
Operator							Well A			~	
PHILLIPS PETROLEU	M COMPANY				<u> </u>	. <u> </u>	3	0-025-04	113.	<u> </u>	
4001 Dophrook St	, Odessa,	Tovac	- 70	9762							
4001 Penbrook St.		16,42		<u> </u>	X Othe	t (Please expla			+		
		Change in	Tan	and an ad-		•				o Mor	mont
	Où		Dry G	<u> </u>		ed to cl	-	•			
bange in Operator	Casinghead	• C •• □	Conde	_	GD/	SA) to (Eumont	YT /R QI	reer		ler no. R-8839
change of operator give same	Canadyneau		Cuble				<u></u>				-0039
d address of previous operator		. <u></u>									
. DESCRIPTION OF WE		CF									
Anna Nama			Pool N	lame, Inchudi	ine Formation		Kindo	(Lease	-1-	عا	ase No.
New		Well No. Pool Name, Including Formation Kind of Lease 2 Eumont Yates 7R Queen State, Formation						۲	B-22	:04	
ocation			4								
Unit Letter H	. 198	:0		m n N	orth Line		0 5	et From The _	Ear	st	Lin
	•		. rea r		1446		×				
Section 26 Tor	mahip 20-S	, ,,	Range	36-E	, N R	APM.	Lea				County
I. DESIGNATION OF T				D NATU	RAL GAS						
ame of Authorized Transporter of	نها	or Conden			• • •	address to wi		•••••			N()
Texas New Mexico					P. O. B	<u>ox 2528</u>	Hobbs	<u>NM 88</u>	324	0	
ame of Authorized Transporter of	Camphead Gas		or Dry	Get 🛄		e address to wi					
<u>GPM Gas Company</u>		<u></u>	1			nbrook			TX	7976	12
well produces oil or liquids, we location of tanks.			Twp.	Rge		counected?	When		_		
this production is commingled with	H			5 36 -E	<u>yes</u>		L	5/5/8	∕		
. COMPLETION DATA		ET REALIZE OF	poor, p	we contribute	hall order armit						<u> </u>
	<u></u>	Oil Well		Gas Well	New Well	Workover	Deepca	Plug Back	Same	e Res'v	Diff Res'v
Designate Type of Comple	tion - (X)	1	i		1		1				1
ne Spudded	Date Comp	i. Ready to	Prod.		Total Depth		4	P.B.T.D.			
		-		• '							
evations (DF, RKB, RT, GR, etc.)	Name of Pr	roducing Fr	omatio	•	Top Oil/Gas	Pay		Tubing Dep	th i		
rformions								Depth Casir	g Sx	*	
			•								
					CEMENTI			1			
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
				<u> </u>				+			
								+			
					+			+			
TEST DATA AND REQ	UEST FOR A	LLOW	ABLE	2				.1			
	ther recovery of to				t be equal to or	exceed top all	omable for th	is depth or be	for fu	ill 24 hon	ers.)
ate First New Oil Rus To Tank	Date of Tes		<u> </u>			ethod (Flow, p			-		
rages of Test	Tubing Pres				Casing Press	716		Choke Size			÷
	_										
ctual Prod. During Test	Oil - Bbls.				Water - Bola	,		Gas- MCF			
· · · · · · · · · · · · · · · · · · ·					1			<u> </u>			
AS WELL											
ctual Prod. Test - MCF/D	Length of	Test			Bois. Condet	Bie/MMCF		Gravity of	Cond	co sale	
sting Method (pitot, back pr.)	Tubing Pre	saure (Shu	t-m)	<u> </u>	Casing Press	ure (Shut-ia)		Choke Size	1		
L OPERATOR CERTI	FICATE OF	COM	PLIA	NCE							~~
I hereby certify that the rules and						DIL COI	NSERV	ATION	ע	VISI	JN
Division have been complied with	h and that the infor	nnatio n g iv		ve				85 at <i>4</i>	4	1.000	
is true and complete to the best o	f my knowledge ar	nd belief.			Date	Approve	be	MAY	1.	<u>1 '92</u>	
And	\sim	,				••			T		
ANIX	mde	2/	\sim			ORIGINA	LSIGNED	BA 12243	و معرب دوند ا	NOR	
Signature T. M. Condona	- Da1	Super	viso	or, orátion	_ ∥ ^{oy} –	<u>URIV^{II}(*</u> ?)	NSTARTS	SUPERVIS.			
L. M. Sanders Pristed Name	<u> </u>	CION 8	<u>v Pro</u> Title	<u>oratio</u> r		E.					
5/8/92	915/3	868-148			Title	·			-+		
Dete			ephone	No.	ll.						
			-								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.