Form C-105
Revised 10-1-78

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API No. 30-025-04153

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: B-2204

7. Unit Agreement Name:

8. Farm or Lease Name: New

9. Well No.: 2

10. Field and Pool, or Wildcat: Eunice Monument Gb-SA

12. County: Lea

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

b. TYPE OF COMPLETION: NEW WELL [ ] WORK OVER [ ] DEEPEN [X] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

2. Name of Operator: Phillips Petroleum Company

3. Address of Operator: 4001 Penbrook Street, Odessa, Texas 79762

4. Location of Well: UNIT LETTER H LOCATED 1980 FEET FROM THE north LINE AND 330 FEET FROM THE east LINE OF SEC. 26 TWP. 20-S RGE. 36-E NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
3-04-38	4-03-38	5-05-87	3552.2' GR	-

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3881'	3881'		→	X	

24. Producing Interval(s), of this completion — Top, Bottom, Name: Grayburg 3701'-3881'

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: NR

27. Was Well Cored:

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13"	35#	197'	17-1/4"	200 sx	
9-5/8"	36#	1236'	12-1/4"	250 sx	
7"	24#	3701'	8-3/4" to 3710'	400 sx	
			6-1/4" to 3810'		

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	3810'	

31. Perforation Record (Interval, size and number): Perf'd open hole w/3-3/4" gun at 1JSPF from 3735'-3790'; 3815'-3860'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3701'-3881'	3000 gals 15% NEFE HCL
3701'-3881'	40,000 gals Versagel 1300 w/ 29,000# 20/40 & 65,000# 12/20 mesh sand

PRODUCTION

33.

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
5-20-87	2" x 1¼" x 16' insert pump	producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
5-28-87	24			51	124	8	2431

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
-	-		-	-	-	34

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold

Test Witnessed By: Dan McCarty

35. List of Attachments:

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Reser DATE June 5, 1987

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	36	36	Surface Sand	2735	2805	70	Anhydrite
36	180	144	Sand & Caliche	2805	2892	87	Anhydrite, Gyp & Salt
180	215	35	Red Bed	2892	2968	76	Anhydrite
215	305	125	Red Bed & Shells	2968	3003	111	Anhydrite & Lime
305	435	255	Red Bed & Sand	3003	3810	807	Lime
435	700	520	Red Bed & Shells		TD		
700	780	80	Red Bed & Sand				
780	855	75	Red Bed & Shells				
855	1025	245	Red Bed & Sand				
1025	1160	380	Red Bed & Shells				
1160	1200	420	Red Bed & Sand				
1200	1220	20	Anhydrite & Red Bed				
1220	1315	95	Anhydrite				
1315	1443	33	Salt				
1443	2660	1217	Salt & Shells				
2660	2685	25	Anhydrite & salt				
2685	2735	50	Anhydrite & Gyp				