STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

HOT AND WINTER THE		
		,
DISTRIBUTION		
SANTA FE		
FILE		├
U.S.O.S.		
LAND OFFICE		
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بد 1م

OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-103 Revised 10-1-78

SANTAFE		5/	ANTA FE, I	NEW M	EXICO 87501	<u> </u>	Indicate Typ	re of Leuse		
FILE		}				34.	State X	Fee		
U.S.O.S.		4				<u> </u>		Gus Lease No.		
LAND OFFICE		4								
OPERATOR		נ		AP:	I No. 30-025-0435	1	B-2	2204	7777	
							//////	.11111111	11117	
	SUNDF	RY NOTICES A	ND REPURI	PLUC BACK	TO A DIFFERENT RESERVOIR.		1111111		77777	
100 NOT USE THIS	SE "APPLICAT	OPOSALS TO DRILL OF TION FOR PERMIT	(FORM C-101) F	OR SUCH P	ROPUSALB.)	7.	Unit Agreem	ent Name		
 						!	-	~	1	
OIL S		OTHER-				8.	Farm or Lea	ise Name		
2. Name of Operator						į.	N.	ew		
Phillips Pe	troleum	Company					Well No.			
3. Address of Operator		ii				"		2		
3. Address of Operator	4001 Boni	prook Still	dessa, TX	7976	2			Pool, or Wildcat		
Room 401, 4001 Penbrook St., Odessa, TX 79762										
4. Location of Well		220	न	ast	1980	FEET FROM ET	Eumont-Yates-7R-Queen Gas			
UNIT LETTER		330 FEET	FROM THE		_ LINE AND		//////		11117	
		0.6		20-5	RANGE 36-E		///////		<i>VIII</i> :	
North	LINE, SECT	110NZb	TOWNSHIP	20. 1	RANGE			7777777	77777	
2			461	. Laskas D	F, RT, GR, etc.)	1	2. County			
THITTIETTE	TTTT:	////// 15. E	levation (Show	waether D	o ot cr	ļ	Lea		./////	
		$\frac{1}{3}$	562.1' RKI	3, 3334	. 2 61					
-16:	امدات	Appeopriate	Box To Indi	cate Na	ture of Notice, Repo	rt or Other	Data			
	Cneck	. Appropriate	0.	1	SUBS	EQUENT F	REPORT C)F:		
N	STICE OF	INTENTION TO	J.	1					ניין	
			PLUG AND ABANG	,,, <u> </u>	REMEDIAL WORK	[X]		TERING CASING	님	
PERFORM REMEDIAL WOR	* 🖳		PLUG AND ABARE		COMMENCE DRILLING OPHS.		PL	MHODHABA DHA BU.	EHT	
TEMPORARILY ABANDON					CASING TEST AND CEMENT JO	f 1	•		_	
PULL OR ALTER CASING			CHANGE PLANS							
					OTHER				•	
07458								<u></u>		
				inent deto	is, and give pertinent dates	, including e	stimated date	e of starting any	proposed	
17. Describe Proposed	or Completed	Operations (Clear	ly state att per	1110111 0010	ils, and give pertinent dates					
work) SEE RULE			•							
	1	1 4								
Acidize wel	l as tol.	LOWS:	20 MCF							
Last test:	6-80, 0	oll, u wer	, 29 HOL							
			. • 1 • J F	1/211	csg perfs 3540-36	670' w/2.	500 gals	NE HCL		
10-28-80	MI Cra	wford WS.	Acidized 3) — " / <u>"</u>	csg period by	•	_			
	acid w	/acid inhib	itor; swbc	Merr.						
			- 1011		1 -4 26621 open	mended.	Swbd we	<u>2</u> 11,		
10-29-80	Instal	led BOP. R	an 2-3/8"	tbg, s	set at 3662 open	· Ellaca ·	200,0			
10 27 00	•				•					
10-30-80	Rigged	dwn Crawfo	rd WS Unit	t. Swa	₃b tstd.					
10-30-00						711		∾f.c		
11 (90	F1.2d 1	9 hrs at a	24-hr rate	e, 0 o	il, 0 wtr, 55 MCF	rom /	csg per	115		
11-6-80	3540-3	16701.								
	3540-5	,0,0								
0			and complete t	o the best	of my knowledge and belief	•			•	
18. I hereby certify th	iet the inform	ation above is true	end complete (_	
AT hel	11		1	C~	. Engineering Spe	ecialist	21-5	11-11-80) 	
X Miles	ell.	W. J. Muel	Ler .	717LE	· HISTINGELLING DP		. V^11			
sichto 1									1.5. 10. 50	
	100 mm .	1						11 11 1	4000	
	. A.C.	j.		TITLE			_ PATE _			
APPROVED 87				·		-				
CONDITIONS OF AF	PROVAC, IF	ANYI					•	•	4	