

**DUPLICATE**

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

**MISCELLANEOUS REPORTS ON WELL**

RECEIVED  
NOV 4 - 1940  
HOBBBS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	<b>III</b>
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Odessa, Texas

October 28, 1940

Place

Date

OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico.  
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Phillips Petroleum Company

New

Well No. two in the

Company or Operator

Lease

NE/4 of Sec. 26, T. 20-S, R. 36-E, N. M. P. M.,

Eunice

Field,

Les

County

The dates of this work were as follows: Dec. 11, 1939 to Oct. 25, 1940

Notice of intention to do the work was (~~XXXXXX~~) submitted on Form C-102 on Dec. 11 19 40  
and approval of the proposed plan was (~~XXXXXX~~) obtained. (Cross out incorrect words.)

**DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED**

T.D. 3810. Pulled bottom hole choke. Killed w/oil. Pulled tubing. Re-ran 2" tubing to 3810 w/b-7/8" Emer-Dodge two in one packer set 3768. Well produced 28 bbls. oil, 0 water, daily with Gas/Oil ratio of 12,216. Packer leaked. Packer pulled & re-run to 3786. After seal was obtained, well would not flow below packer. Side door choke was run w/ball & seat, and test showed all production to be coming from above packer. With perforated side door choke, well produced an average of 70 bbls. oil, 0 water, daily with gas/oil ratio of 7951. Test taken on 10-18-40 well produced 44 bbls. oil with ratio of 18,848 cu.ft. per bbl. This is produced from only oil producing zone in well which is from 3755-3760. All remedial work that can be done to reduce ratio has been done & it is impossible to reduce ratio below present rate.

Witnessed by W. M. Schul Name W. M. Schul Company Phillips Petroleum Company Title Lease Foreman

Subscribed and sworn to before me this

28th day of October, 19 40

*[Signature]*  
Notary Public

My Commission expires 6-1-41

I hereby swear or affirm that the information given above is true and correct.

Name M. L. Allen

Position District Superintendent

Representing Phillips Petroleum Company  
Company or Operator

Address Box #6666, Odessa, Texas

Remarks:

**Note:** See attached description of remedial work done on this well.

*[Signature]*  
Name Roy Yankrough  
Title OIL & GAS INSPECTOR

