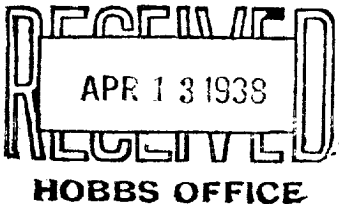


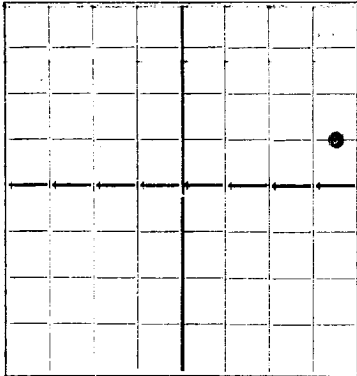
N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

DUPLICATE

Phillips Petroleum Company **Bartlesville, Oklahoma**
Company or Operator Address

New Well No. **2** in **E/2 NE/4** of Sec. **26** T. **20-S**
Lease

R. **36-E** N. M. P. M. **Eunice** Field, **Lea** County.

Well is **1980** feet south of the North line and **350** feet west of the East line of **Sec. 26**

If State land the oil and gas lease is No. **B-2204** Assignment No. _____

If patented land the owner is _____ Address _____

If Government land the permittee is _____ Address _____

The Lessee is **Phillips Petroleum Company** Address **Bartlesville, Oklahoma**

Drilling commenced **March 4,** 19 **33** Drilling was completed **April 3,** 19 **38**

Name of drilling contractor **Lee Drilling Company** Address **Tulsa, Oklahoma**

Elevation above sea level at top of casing **3552.2** feet.

The information given is to be kept confidential until **Not confidential** 19 _____

OIL SANDS OR ZONES

No. 1, from **3710** to **3810** No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None logged - drilled with rotary** feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
13" OD	35#	Welded	Armco	196' 8"	None				
9-5/8"	36#	8	SS	1235' 6"	Halliburton				
7" OD	24#	10	SS	3701' 1"	"				

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/8	13"	196' 8"	200	Halliburton		
12 1/8	9-5/8"	1235' 6"	250	"		
8 1/2	7"	3701' 8"	400	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
1000 Cal.		Dowell "XX"	1000 Cal.	4-7-38	3701 - 3810	Not cleaned out

Results of shooting or chemical treatment **Before treating swabbed and flowed 41 bbls. fresh oil after recovering drilling oil, in 24 hours, pulling swab off bottom twice hourly. After treating swabbed 4 times and well started flowing. After recovering oil load & acid well flowed 151 bbls. fresh oil in 6 hrs. and was shut in for tank room.**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **3810** feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **April 6,** 19 **38**

The production of the first **16** hours was **260 bbls.** of which **140 bbls.** was drilling oil
emulsion; **0** % water; and **0** % sediment. Gravity, Be. **32.0**

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. **400#**

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **9th** day of **April**, 19 **38**

Edna R. Odell
Notary Public

Midland, Texas **April 9, 1938**
_____, District Superintendent
Representing **Phillips Petroleum Company**
Address **Box 1390, Midland, Texas**

My Commission expires **6 / 39**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	36	36	Surface Sand
36	180	144	Sand & Calcehi
180	215	35	Red Bed
215	305	90	Red Bed & Shells
305	435	130	Red Bed & Sand
435	700	265	Red Bed & Shells
700	780	80	Red Bed & Sand
780	885	75	Red Bed & Shells
885	1025	170	Red Bed & Sand
1025	1160	135	Red Bed & Shells
1160	1200	40	Red Bed & Sand
1200	1220	20	Anhydrite & Red Bed
1220	1315	95	Anhydrite
1315	1443	128	Salt
1443	2660	217	Salt & Shells
2660	2685	25	Anhydrite & Salt
2685	2735	50	Anhydrite & Gyp
2735	2805	70	Anhydrite
2805	2892	87	Anhydrite Gyp & Salt
2892	2968	76	Anhydrite
2968	3003	35	Anhydrite & Lime
3003	3810	807	Lime - T. D.